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Stochastic second-order-cone complementarity problems: expected residual minimization formulation and its applications

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Abstract This paper considers a class of stochastic second-order-cone complementarity problems (SSOCCP), which are generalizations of the noticeable stochastic complementarity problems and can be regarded as the Karush–Kuhn–Tucker conditions of some stochastic second-order-cone programming problems. Due to the existence of random variables, the SSOCCP may not have a common solution for almost every realization . In this paper, motivated by the works on stochastic complementarity problems, we present a deterministic formulation called the expected residual minimization formulation for SSOCCP. We present an approximation method based on the Monte Carlo approximation techniques and investigate some properties

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related to existence of solutions of the ERM formulation. Furthermore, we experiment some practical applications, which include a stochastic natural gas transmission problem and a stochastic optimal power flow problem in radial network.

Keywords SSOCCP \cdot ERM formulation \cdot Monte Carlo approximation \cdot Natural gas transmission \cdot Optimal power flow

Mathematics Subject Classification 90C15 · 90C30 · 90C33

1 Introduction

The second-order cone (SOC) in \mathfrak{R}^{ν} is a closed cone defined as

$$\mathcal{K}^{\nu} := \{ (x_1, x_2) \in \mathfrak{N} \times \mathfrak{N}^{\nu - 1} \mid ||x_2|| \le x_1 \},\$$

where $\|\cdot\|$ denotes the Euclidean norm. The second-order-cone complementarity problem (SOCCP) is to find vectors $x, y \in \Re^n$ and $z \in \Re^l$ satisfying

$$x \in \mathcal{K}, \quad y \in \mathcal{K}, \quad x^T y = 0, \quad F(x, y, z) = 0,$$
 (1)

where $F: \Re^n \times \Re^n \times \Re^l \to \Re^n \times \Re^l$ is continuously differentiable and

$$\mathcal{K} := \mathcal{K}^{n_1} \times \dots \times \mathcal{K}^{n_m} \tag{2}$$

with $n_1 + \cdots + n_m = n$. This problem is clearly a generalization of the classical mixed complementarity problems and, especially, it includes the Karush–Kuhn–Tucker conditions of various second-order-cone programs (SOCP), which have lots of applications in engineering design and portfolio optimization etc. [2], as special cases. The SOCCP Eq. (1) has attracted much attention of many researchers and there have been proposed several methods for solving it; see, e.g., [4,10,16,18].

In order to develop numerical algorithms for SOCCP, the so-called SOC complementarity function $\phi : \mathfrak{R}^{\nu} \times \mathfrak{R}^{\nu} \to \mathfrak{R}^{\nu}$ satisfying

$$s \in \mathcal{K}^{\nu}, t \in \mathcal{K}^{\nu}, s^{T}t = 0 \iff \phi(s, t) = 0$$
 (3)

has been studied extensively. Two such functions known in the literature are presented by Fukushima et al. in [16]: One is the vector-valued Fischer–Burmeister function associated with \mathcal{K}^{ν} defined as

$$\phi_{\rm FB}(s,t) := s + t - (s^2 + t^2)^{1/2} \tag{4}$$

and the other is the natural residual function associated with \mathcal{K}^{ν} defined as

$$\phi_{\rm NR}(s,t) := s - [s - t]_+,\tag{5}$$

where $[\cdot]_+$ denotes the projection operator onto the convex cone \mathcal{K}^{ν} .

To understand the above two functions, we need to review some basic concepts in Jordan algebras. For any $s = (s_1, s_2) \in \Re \times \Re^{\nu-1}$ and $t = (t_1, t_2) \in \Re \times \Re^{\nu-1}$, their Jordan product is defined as

$$s \circ t := (s^T t, t_1 s_2 + s_1 t_2).$$

The identity element under this product is $e := (1, 0, \dots, 0)^T \in \Re^{\nu}$ and, for simplicity, we denote by $s^2 = s \circ s$. See [13] for more details about the Jordan product associated with symmetric cones.

We next recall the spectral factorization of vectors in \Re^{ν} associated with the cone \mathcal{K}^{ν} . It is well-known that any vector $s = (s_1, s_2) \in \Re \times \Re^{\nu-1}$ can be decomposed as

$$s = \lambda_1 u^1 + \lambda_2 u^2,$$

where $\{\lambda_1, \lambda_2\}$ and $\{u^1, u^2\}$ are respectively the spectral values and the associated spectral vectors of *s* given by, for *i* = 1, 2,

$$\begin{aligned} \lambda_i &:= s_1 + (-1)^i \parallel s_2 \parallel, \\ u^i &:= \begin{cases} \frac{1}{2} \left(1, (-1)^i \frac{s_2}{\|s_2\|} \right) & \text{if } s_2 \neq 0, \\ \frac{1}{2} \left(1, (-1)^i w \right) & \text{if } s_2 = 0 \end{cases} \end{aligned}$$

with w being an arbitrary unit vector in $\Re^{\nu-1}$. It is obvious that, if $s_2 \neq 0$, the above decomposition is unique. It is shown in [16] that the projection of the vector s onto \mathcal{K}^{ν} can be written as

$$[s]_{+} = [\lambda_1]_{+}u^1 + [\lambda_2]_{+}u^2,$$

where $[\lambda]_+ := \max{\{\lambda, 0\}}$ for a scalar $\lambda \in \Re$. Moreover, if $s \in \mathcal{K}^{\nu}$, there exists a unique vector $s^{1/2} \in \mathcal{K}^{\nu}$ such that $(s^{1/2})^2 = s$. Thus, the functions defined in Eqs. (4) and (5) can be represented as

$$\phi_{\text{FB}}(s,t) = s + t - (s^2 + t^2)^{1/2} = s + t - (\sqrt{\lambda_1}u^1 + \sqrt{\lambda_2}u^2),$$

where $\{\lambda_1, \lambda_2\}$ and $\{u^1, u^2\}$ are given by, for i = 1, 2,

$$\begin{split} \lambda_i &:= \|s\|^2 + \|t\|^2 + 2(-1)^i \|s_1 s_2 + t_1 t_2\|, \\ u^i &:= \begin{cases} \frac{1}{2} \left(1, (-1)^i \frac{s_1 s_2 + t_1 t_2}{\|s_1 s_2 + t_1 t_2\|}\right) & \text{if } s_1 s_2 + t_1 t_2 \neq 0, \\ \frac{1}{2} \left(1, (-1)^i w\right) & \text{if } s_1 s_2 + t_1 t_2 = 0, \end{cases} \end{split}$$

and

$$\phi_{\rm NR}(s,t) = s - [s-t]_+ = s - ([\lambda_1]_+ u^1 + [\lambda_2]_+ u^2), \tag{6}$$

where $\{\lambda_1, \lambda_2\}$ and $\{u^1, u^2\}$ are given by, for i = 1, 2,

$$\lambda_i := s_1 - t_1 + (-1)^i \|s_2 - t_2\|,\tag{7}$$

$$u^{i} := \begin{cases} \frac{1}{2} \left(1, (-1)^{i} \frac{s_{2} - t_{2}}{\|s_{2} - t_{2}\|} \right) & \text{if } s_{2} \neq t_{2}, \\ \frac{1}{2} \left(1, (-1)^{i} w \right) & \text{if } s_{2} = t_{2}, \end{cases}$$
(8)

with $w \in \Re^{\nu-1}$ being an arbitrary unit vector. Note that both ϕ_{FB} and ϕ_{NR} are locally Lipschitz continuous but not differentiable everywhere [16].

Denote by $x := (x^1, \dots, x^m) \in \Re^{n_1} \times \dots \times \Re^{n_m}$ and $y := (y^1, \dots, y^m) \in \Re^{n_1} \times \dots \times \Re^{n_m}$. By means of the SOC complementarity function Eq. (3), the SOCCP Eq. (1) can be easily reformulated as nonlinear equations

$$\Phi(x, y) := \begin{bmatrix} \phi(x^1, y^1) \\ \vdots \\ \phi(x^m, y^m) \end{bmatrix} = 0, \quad F(x, y, z) = 0$$
(9)

and, along this approach, some Newton-type methods have been developed for solving Eq. (1) successively. Another approach is to reformulate Eq. (1) as an optimization problem

$$\min_{(x,y,z)} \|\Phi(x,y)\|^2 + \|F(x,y,z)\|^2$$

and some descent methods based on this approach are presented for solving Eq. (1). See [5] for more details about recent developments on SOCCP.

In this paper, we consider the following stochastic SOCCP (SSOCCP): Find vectors $x, y \in \Re^n$ and $z \in \Re^l$ such that

$$x \in \mathcal{K}, \quad y \in \mathcal{K}, \quad x^T y = 0, \quad F(x, y, z, \xi) = 0 \quad a.e. \ \xi \in \Omega,$$
 (10)

where Ω denotes the support of the random variable ξ , $F : \Re^n \times \Re^n \times \Re^l \times \Omega \to \Re^n \times \Re^l$, and *a.e.* is the abbreviation for "almost every". This problem is obviously a generalization of the stochastic complementarity problem (SCP)

$$x \ge 0$$
, $\mathbf{F}(x,\xi) \ge 0$, $x^T \mathbf{F}(x,\xi) = 0$ a.e. $\xi \in \Omega$, (11)

which has been extensively studied in the recent literature. See [19] for more details about the existing reformulations, numerical methods, and applications of Eq. (11).

Consider the stochastic optimization problem

min
$$f(u)$$

s.t. $h(u,\xi) = 0, g(u,\xi) \le 0 \ a.e. \ \xi \in \Omega,$ (12)

where the objective may involve expectations or variances. This problem has many practical applications such as water management in cooling-constrained power plants [27], homogeneous product market [32], etc. Note that the problems with stochastic dominance constraints and the two-stage stochastic programs with recourse can be rewritten in a generalized form of Eq. (12); see [12,26]. In addition, methodologies for some special cases of Eq. (12) are also considered; see, e.g., [28,32].

If some component functions of $g(\cdot, \xi)$ are SOC-representable [20], then Eq. (12) can be rewritten as a second-order-cone programming problem

min
$$f(u)$$

s.t. $h(u, \xi) = 0$, $H(x, u, \xi) = 0$ a.e. $\xi \in \Omega$,
 $x \in \mathcal{K}$. (13)

Recall that the SOC-representable functions include linear functions, convex quadratic functions, fractional quadratic functions, etc.; see, e.g., [2,20] for more details. Note that the equality constraints in Eq. (13) can be rewritten as

$$\widetilde{h}(u) := \mathbb{E}_{\xi}[h(u,\xi) \cdot h(u,\xi)] = 0,$$

$$\widetilde{H}(x,u) := \mathbb{E}_{\xi}[H(x,u,\xi) \cdot H(x,u,\xi)] = 0,$$

where \mathbb{E}_{ξ} denotes the expectation operator and \cdot denotes the Hadamard product. Then, the Karush–Kuhn–Tucker system of problem Eq. (13) is

- .

$$\nabla f(u) + \nabla \tilde{h}(u)\lambda + \nabla_u \tilde{H}(x, u)\mu = 0,$$

$$\nabla_x \tilde{H}(x, u)\mu - y = 0,$$

$$h(u, \xi) = 0, \ H(x, u, \xi) = 0 \ a.e. \ \xi \in \Omega,$$

$$x \in \mathcal{K}, \ y \in \mathcal{K}, \ x^T y = 0,$$

which is in the form of Eq. (10). This is one motivation to study the SSOCCP Eq. (10) in this paper. Besides, instead of rewriting Eq. (12) into Eq. (13) by the above SOC representable approach, our research is also inspired by some well-established practical engineering SOC programming problems, as shown in Sects. 4.1 and 4.2. Specifically, engineers usually use the SOC convexification to attack malignant nonconvexity in practice and it is interesting that the SOC relaxation may be exact with physical explanation in some cases (for instance, in Sect. 4.2, we study a circuit network of tree topology in which the alternating current optimal power flow (AC-OPF) admits an exact SOC relaxation). When uncertainty occurs (for example, the renewable resource is involved; see Sect. 4.2), problem Eq. (13) appears naturally and motivates us to explore the SSOCCP Eq. (10) as well.

However, because of the existence of the random element ξ , we generally cannot expect that there exist vectors $\{x, y, z\}$ satisfying Eq. (10) for almost every $\xi \in \Omega$. This means that the SSOCCP Eq. (10) may not have a solution in general. Therefore, in order to get reasonable solutions in some senses, we need to present appropriately deterministic formulations for Eq. (10). In this paper, we mainly consider a deterministic formulation called expected residual minimization (ERM) formulation for Eq. (10), which is motivated by the work [7] on the SCP Eq. (11). An approximation

method based on the Monte Carlo approximation techniques for solving the ERM model are proposed in Sect. 2 and some properties related to existence of solutions of the ERM model are discussed in Sect. 3. Then, in Sect. 4, we report the modeling effectiveness and computational efficiency of our investigations within the framework of two practical engineering settings, namely, a stochastic natural gas transmission problem and a stochastic optimal power flow problem in radial network.

Throughout this paper, we assume that the support set Ω is a compact set with infinite number of elements in a finite dimensional Euclidean space and $F(x, y, z, \xi)$ is twice continuously differentiable with respect to (x, y, z) and continuously integrable with respect to ξ . For a given differentiable function $H : \Re^n \to \Re^m$ and a vector $x \in \Re^n$, $\nabla H(x)$ denotes the transposed Jacobian of H at x. Given a vector $x \in \Re^n$, dist(x, X) denotes the distance from x to X under the Euclidean norm. For a given $m \times n$ matrix $A = (a_{ij})$, $||A||_{\mathcal{F}}$ denotes its Frobenius norm, that is, $||A||_{\mathcal{F}} := (\sum_{i=1}^m \sum_{j=1}^n a_{ij}^2)^{1/2}$. Moreover, I and O denote the identity matrix and null matrix with suitable dimensions, respectively, and $co\{X\}$ denotes the convex hull of a set X. In addition, we use $sign(\cdot)$ to stand for the sign function.

2 ERM formulation for SSOCCP

As introduced in Sect. 1, by means of the SOC complementarity function Eq. (3), the SSOCCP Eq. (10) can be reformulated as the stochastic nonlinear equations

$$\Phi(x, y) = 0, \quad F(x, y, z, \xi) = 0 \quad a.e. \ \xi \in \Omega,$$

where Φ is given as in Eq. (9). Recall that the above stochastic equations may not have a common solution in general. Motivated by the work [7] on the SCP Eq. (11), we propose an ERM formulation for (10) as

$$\min_{(x,y,z)} \theta_{\text{ERM}}(x,y,z) := \mathbb{E}_{\xi} \left[\|F(x,y,z,\xi)\|^2 \right] + \|\Phi(x,y)\|^2.$$
(14)

One main difficulty in dealing with Eq. (14) is that the problem contains an expectation, which may have no analytical expression in general. We can employ the Monte Carlo sampling techniques to approximate the expectation. Another possible difficulty is that the SOC complementarity function ϕ is generally not differentiable everywhere and so the objective function may be nonsmooth. But this is not always the case. For the two SOC complementarity functions introduced in Sect. 1, $\|\phi_{\text{FB}}\|^2$ is actually a smooth function although ϕ_{FB} is nonsmooth, while $\|\phi_{\text{NR}}\|^2$ and ϕ_{NR} are both nonsmooth functions.

As is known to us, the functions ϕ_{FB} and ϕ_{NR} are generalizations of the classical real-valued complementary functions

$$\varphi_{\text{FB}}(a,b) := a + b - \sqrt{a^2 + b^2}, \quad (a,b) \in \Re^2$$

and

$$\varphi_{\min}(a,b) := \min\{a,b\}, \quad (a,b) \in \mathbb{R}^2$$

respectively. Similarly to their prototypes, compared with each other, ϕ_{FB} owns better smoothing property and ϕ_{NR} has better approximation property. In particular, since $\phi_{NR}(s, t) = s - [s - t]_+ = t - [t - s]_+$ for any *s* and *t* in \Re^{ν} , we have

$$\phi_{\mathrm{NR}}(s,t) = \begin{cases} s & \text{if } t - s \in \mathcal{K}^{\nu}, \\ t & \text{if } s - t \in \mathcal{K}^{\nu}, \end{cases}$$

while there always exists a positive gap between $\phi_{FB}(s, t)$ and either *s* or *t*. This advantage that ϕ_{NR} possesses may be particularly useful in dealing with the SOCCP

$$G(x) \in \mathcal{K}, \quad H(x) \in \mathcal{K}, \quad G(x)^T H(x) = 0.$$

Our numerical experience reported in Sect. 4 also reveals that ϕ_{NR} may have better performance even though one fairly small smoothing parameter is involved. Further comparison between these two complementarity functions are given in Sect. 3.

In general, for an integrable function $\psi : \Omega \to \Re$, the Monte Carlo sampling estimate for $\mathbb{E}_{\xi}[\psi(\xi)]$ is obtained by taking independently and identically distributed random samples $\Omega_k := \{\xi^1, \ldots, \xi^{N_k}\}$ from Ω and letting $\mathbb{E}_{\xi}[\psi(\xi)] \approx \frac{1}{N_k} \sum_{\xi^i \in \Omega_k} \psi(\xi^i)$. We assume that N_k tends to infinity as k increases. The strong law of large numbers guarantees that this procedure converges with probability one (abbreviated by "w.p.1" below), that is,

$$\lim_{k \to \infty} \frac{1}{N_k} \sum_{\xi^i \in \Omega_k} \psi(\xi^i) = \mathbb{E}_{\xi}[\psi(\xi)] \quad \text{w.p.1.}$$
(15)

In what follows, we consider two cases where ϕ is taken to be ϕ_{FB} and ϕ_{NR} in Eq. (14) respectively.

2.1 The case of ϕ_{FB}

Consider the smooth ERM model

$$\min_{(x,y,z)} \theta_{\text{FB}}(x, y, z) := \mathbb{E}_{\xi} \left[\|F(x, y, z, \xi)\|^2 \right] + \|\Phi_{\text{FB}}(x, y)\|^2,$$
(16)

where Φ_{FB} denotes the function Φ given in Eq. (9) by taking ϕ to be ϕ_{FB} . By generating independently and identically distributed random samples $\Omega_k = \{\xi^1, \dots, \xi^{N_k}\}$ from Ω , we can obtain the following approximation of Eq. (16):

$$\min_{(x,y,z)} \theta_{\text{FB}}^k(x,y,z) := \frac{1}{N_k} \sum_{\xi^i \in \Omega_k} \|F(x,y,z,\xi^i)\|^2 + \|\boldsymbol{\Phi}_{\text{FB}}(x,y)\|^2.$$
(17)

We next study the convergence of the above sample average approximation method. Since (17) is a nonconvex optimization problem, we only investigate the limiting behavior of its stationary points here. Actually, similar convergence result for its optimal solutions can be obtained more easily.

Theorem 1 Suppose that (x^k, y^k, z^k) is a stationary point of problem Eq. (17) for each k and $(\bar{x}, \bar{y}, \bar{z})$ is an accumulation point of the sequence $\{(x^k, y^k, z^k)\}$. Then $(\bar{x}, \bar{y}, \bar{z})$ is a stationary point of problem Eq. (16) with probability one.

Proof Without loss of generality, we may assume $\lim_{k\to\infty} (x^k, y^k, z^k) = (\bar{x}, \bar{y}, \bar{z})$. Let *B* be a compact and convex set containing the whole sequence $\{(x^k, y^k, z^k)\}$. By the continuity of *F*, $\nabla_{(x,y,z)}F$, and $\nabla^2_{(x,y,z)}F_j$ (j = 1, ..., n + l) on the compact set $B \times \Omega$, there exists a constant $\bar{C} > 0$ such that

$$\|F(x, y, z, \xi)\| \le \bar{C}, \quad \|\nabla_{(x, y, z)}F(x, y, z, \xi)\|_{\mathcal{F}} \le \bar{C},$$
(18)

$$\|\nabla_{(x,y,z)}^2 F_j(x,y,z,\xi)\|_{\mathcal{F}} \le \bar{C} \ (j=1,\dots,n+l)$$
(19)

hold for every $(x, y, z, \xi) \in B \times \Omega$. Let

$$\Psi_{\mathrm{FB}}(x, y) := \| \Phi_{\mathrm{FB}}(x, y) \|^2.$$

By Proposition 2 of [6], Ψ_{FB} is smooth, that is, $\nabla \Psi_{\text{FB}}$ is continuous everywhere. For each *k*, since (x^k, y^k, z^k) is stationary to problem Eq. (17), we have

$$\frac{2}{N_k} \sum_{\xi^i \in \Omega_k} \nabla_{(x,y,z)} F(x^k, y^k, z^k, \xi^i) F(x^k, y^k, z^k, \xi^i) + \begin{bmatrix} \nabla \Psi_{\text{FB}}(x^k, y^k) \\ 0 \end{bmatrix} = 0.$$
(20)

Consider the first term in the left-hand of Eq. (20). For each k and each j = 1, ..., n + l, we have

$$\begin{split} & \left| \frac{1}{N_k} \sum_{\xi^i \in \Omega_k} \nabla_{(x,y,z)} F_j(x^k, y^k, z^k, \xi^i)^T F(x^k, y^k, z^k, \xi^i) \right. \\ & \left. - \frac{1}{N_k} \sum_{\xi^i \in \Omega_k} \nabla_{(x,y,z)} F_j(\bar{x}, \bar{y}, \bar{z}, \xi^i)^T F(\bar{x}, \bar{y}, \bar{z}, \xi^i) \right| \\ & \leq \frac{1}{N_k} \sum_{\xi^i \in \Omega_k} \left\| \nabla_{(x,y,z)} F_j(x^k, y^k, z^k, \xi^i) \right\| \left\| F(x^k, y^k, z^k, \xi^i) - F(\bar{x}, \bar{y}, \bar{z}, \xi^i) \right\| \\ & \left. + \frac{1}{N_k} \sum_{\xi^i \in \Omega_k} \left\| \nabla_{(x,y,z)} F_j(x^k, y^k, z^k, \xi^i) - \nabla_{(x,y,z)} F_j(\bar{x}, \bar{y}, \bar{z}, \xi^i) \right\| \left\| F(\bar{x}, \bar{y}, \bar{z}, \xi^i) \right\| \\ & \leq \frac{\bar{C}}{N_k} \sum_{\xi^i \in \Omega_k} \int_0^1 \left(\left\| \nabla_{(x,y,z)} F(tx^k + (1-t)\bar{x}, ty^k + (1-t)\bar{y}, tz^k + (1-t)\bar{z}, \xi^i) \right\|_{\mathcal{F}} \right) \\ & \left. + \left\| \nabla_{(x,y,z)}^2 F_j(tx^k + (1-t)\bar{x}, ty^k + (1-t)\bar{y}, tz^k + (1-t)\bar{z}, \xi^i) \right\|_{\mathcal{F}} \right) \end{split}$$

$$\begin{aligned} & \times \| (x^k, y^k, z^k) - (\bar{x}, \bar{y}, \bar{z}) \| dt \\ & \le 2\bar{C}^2 \| (x^k, y^k, z^k) - (\bar{x}, \bar{y}, \bar{z}) \| \\ & \to 0 \quad \text{as } k \to +\infty, \end{aligned}$$

where the second inequality follows from the mean-value theorem and Eq. (18), the third inequality follows from Eqs. (18)–(19). We then have from Eq. (15) that

$$\begin{split} &\lim_{k \to \infty} \frac{2}{N_k} \sum_{\xi^i \in \Omega_k} \nabla_{(x,y,z)} F(x^k, y^k, z^k, \xi^i) F(x^k, y^k, z^k, \xi^i) \\ &= \lim_{k \to \infty} \frac{2}{N_k} \sum_{\xi^i \in \Omega_k} \nabla_{(x,y,z)} F(\bar{x}, \bar{y}, \bar{z}, \xi^i) F(\bar{x}, \bar{y}, \bar{z}, \xi^i) \\ &= 2 \mathbb{E}_{\xi} \left[\nabla_{(x,y,z)} F(\bar{x}, \bar{y}, \bar{z}, \xi) F(\bar{x}, \bar{y}, \bar{z}, \xi) \right] \\ &= \mathbb{E}_{\xi} \left[\nabla_{(x,y,z)} (\|F(\bar{x}, \bar{y}, \bar{z}, \xi)\|^2) \right] \end{split}$$

holds with probability one. Moreover, by Eq. (18), we have

$$\|\nabla_{(x,y,z)}F(x,y,z,\xi)F(x,y,z,\xi)\| \le \overline{C}^2, \qquad (x,y,z,\xi) \in B \times \Omega$$

and hence, by Theorem 16.8 of [22],

$$\lim_{k \to \infty} \frac{2}{N_k} \sum_{\xi^i \in \Omega_k} \nabla_{(x, y, z)} F(x^k, y^k, z^k, \xi^i) F(x^k, y^k, z^k, \xi^i) = \nabla \mathbb{E}_{\xi} \left[\|F(\bar{x}, \bar{y}, \bar{z}, \xi)\|^2 \right]$$

holds with probability one. Thus, letting $k \to +\infty$ in Eq. (20), we have

$$\nabla \mathbb{E}_{\xi} \left[\| F(\bar{x}, \bar{y}, \bar{z}, \xi) \|^2 \right] + \nabla \Psi_{\text{FB}}(\bar{x}, \bar{y}) = 0 \qquad \text{w.p.1},$$

which means that $(\bar{x}, \bar{y}, \bar{z})$ is a stationary point of Eq. (16) with probability one. \Box

2.2 The case of ϕ_{NR}

Consider the nonsmooth ERM model

$$\min_{(x,y,z)} \theta_{\mathrm{NR}}(x, y, z) := \mathbb{E}_{\xi} \left[\|F(x, y, z, \xi)\|^2 \right] + \|\Phi_{\mathrm{NR}}(x, y)\|^2,$$
(21)

where Φ_{NR} denotes the function Φ given in Eq. (9) by taking ϕ to be ϕ_{NR} . To deal with this model, besides the Monte Carlo sampling techniques, some smoothing skills are also necessary. Here, we employ the following smoothing approximation presented in [16] for the function ϕ_{NR} defined in Eq. (5): given a scalar $\mu > 0$, let

$$\phi_{\rm NR}^{\mu}(s,t) := s - \frac{1}{2} \Big((\sqrt{\lambda_1^2 + 4\mu^2} + \lambda_1) u^1 + (\sqrt{\lambda_2^2 + 4\mu^2} + \lambda_2) u^2 \Big),$$

where $\{\lambda_1, \lambda_2\}$ and $\{u^1, u^2\}$ are the same as in Eqs. (7) and (8) respectively. It is shown in [16] that, for each $(s, t) \in \Re^{2\nu}$,

$$\lim_{\mu \to +0} \phi_{\rm NR}^{\mu}(s,t) = \phi_{\rm NR}(s,t)$$

and $\phi^{\mu}_{\rm NR}$ is a smooth function with

$$\nabla \phi_{\rm NR}^{\mu}(s,t) = \begin{bmatrix} I - M_{\mu}(s,t) \\ M_{\mu}(s,t) \end{bmatrix},\tag{22}$$

where

$$M_{\mu}(s,t) := \begin{cases} a_{\mu}(s,t)I & \text{if } s_{2} - t_{2} = 0, \\\\ b_{\mu}(s,t) & \frac{d_{\mu}(s,t)(s_{2} - t_{2})^{T}}{\|s_{2} - t_{2}\|} \\\\ \frac{d_{\mu}(s,t)(s_{2} - t_{2})}{\|s_{2} - t_{2}\|} & \frac{(b_{\mu}(s,t) - c_{\mu}(s,t))(s_{2} - t_{2})(s_{2} - t_{2})^{T}}{\|s_{2} - t_{2}\|^{2}} + c_{\mu}(s,t)I \end{bmatrix} \\ \text{if } s_{2} - t_{2} \neq 0 \end{cases}$$

for $s = (s_1, s_2) \in \Re \times \Re^{\nu-1}$ and $t = (t_1, t_2) \in \Re \times \Re^{\nu-1}$ with

$$a_{\mu}(s,t) := \frac{s_1 - t_1}{2\sqrt{(s_1 - t_1)^2 + 4\mu^2}} + \frac{1}{2},$$
(23)

$$b_{\mu}(s,t) := \frac{s_1 - t_1 - \|s_2 - t_2\|}{4\sqrt{(s_1 - t_1 - \|s_2 - t_2\|)^2 + 4\mu^2}} + \frac{s_1 - t_1 + \|s_2 - t_2\|}{4\sqrt{(s_1 - t_1 + \|s_2 - t_2\|)^2 + 4\mu^2}} + \frac{1}{2},$$
(24)

$$c_{\mu}(s,t) := \frac{s_1 - t_1}{\sqrt{(s_1 - t_1 - \|s_2 - t_2\|)^2 + 4\mu^2} + \sqrt{(s_1 - t_1 + \|s_2 - t_2\|)^2 + 4\mu^2}} + \frac{1}{2},$$
(25)

$$d_{\mu}(s,t) := -\frac{s_1 - t_1 - \|s_2 - t_2\|}{4\sqrt{(s_1 - t_1 - \|s_2 - t_2\|)^2 + 4\mu^2}} + \frac{s_1 - t_1 + \|s_2 - t_2\|}{4\sqrt{(s_1 - t_1 + \|s_2 - t_2\|)^2 + 4\mu^2}}.$$
(26)

In addition, from the proof of Proposition 5.1 in [16], it is not difficult to see that there exists a positive constant C such that

$$\|\phi_{\rm NR}^{\mu}(s,t) - \phi_{\rm NR}(s,t)\| \le C\mu \tag{27}$$

holds for each $(s, t) \in \Re^{2\nu}$.

Taking a smoothing parameter $\mu_k > 0$ and independently and identically distributed random samples $\Omega_k := \{\xi^1, \dots, \xi^{N_k}\}$ from Ω , we can obtain the following smooth approximation of Eq. (21):

$$\min_{(x,y,z)} \theta_{\mathrm{NR}}^{k}(x,y,z) := \frac{1}{N_{k}} \sum_{\xi^{i} \in \Omega_{k}} \|F(x,y,z,\xi^{i})\|^{2} + \|\Phi_{\mathrm{NR}}^{\mu_{k}}(x,y)\|^{2},$$
(28)

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where

$$\Phi_{\mathrm{NR}}^{\mu}(x, y) := \begin{bmatrix} \phi_{\mathrm{NR}}^{\mu}(x^{1}, y^{1}) \\ \vdots \\ \phi_{\mathrm{NR}}^{\mu}(x^{m}, y^{m}) \end{bmatrix}$$

for $x = (x^1, ..., x^m) \in \Re^{n_1} \times ... \times \Re^{n_m}$ and $y = (y^1, ..., y^m) \in \Re^{n_1} \times ... \times \Re^{n_m}$. Suppose that $\mu_k \to +0$ as $k \to +\infty$. We next study the convergence of the above sample average approximation method. As mentioned in the last subsection, we only need to investigate the limiting behavior of stationary points of problem Eq. (28) because similar convergence result for optimal solutions can be obtained more easily. To this end, the following definitions are useful.

Definition 1 [11] Let $H : \mathfrak{R}^p \to \mathfrak{R}^q$ be locally Lipschitz continuous. The *Clarke* generalized gradient of H at w is defined as

$$\partial H(w) := \operatorname{co} \Big\{ \lim_{w' \to w, w' \in D_H} \nabla H(w') \Big\},$$

where D_H denotes the set of points at which H is differentiable.

Definition 2 [18] Let $H : \mathfrak{R}^p \to \mathfrak{R}^q$ be locally Lipschitz continuous and $H^{\mu} : \mathfrak{R}^p \to \mathfrak{R}^q$ be a function such that H^{μ} is continuously differentiable everywhere for any $\mu > 0$ and $\lim_{\mu \to +0} H^{\mu}(w) = H(w)$ for any $w \in \mathfrak{R}^p$. We say that H^{μ} satisfies the *Jacobian consistency* with H if

$$\lim_{\mu \to +0} \operatorname{dist} \left(\nabla H^{\mu}(w), \, \partial H(w) \right) = 0$$

holds for any $w \in \Re^p$.

For simplicity, we denote by

$$\Psi_{\rm NR}(x, y) := \|\Phi_{\rm NR}(x, y)\|^2, \quad \Psi_{\rm NR}^{\mu}(x, y) := \|\Phi_{\rm NR}^{\mu}(x, y)\|^2,$$

and, for $x = (x^1, ..., x^m) \in \Re^{n_1} \times \cdots \times \Re^{n_m}$ and $y = (y^1, ..., y^m) \in \Re^{n_1} \times \cdots \times \Re^{n_m}$, we let

$$\Psi_{\rm NR}^i(x^i, y^i) := \|\phi_{\rm NR}(x^i, y^i)\|^2, \quad \Psi_{\rm NR}^{\mu, i}(x^i, y^i) := \|\phi_{\rm NR}^\mu(x^i, y^i)\|^2$$

for each *i*. Then we have

$$\partial \Psi_{\rm NR}(x, y) = \partial \Psi_{\rm NR}^1(x^1, y^1) \times \dots \times \partial \Psi_{\rm NR}^m(x^m, y^m)$$
(29)

and

$$\nabla \Psi_{\mathrm{NR}}^{\mu}(x, y) = \begin{bmatrix} \nabla \Psi_{\mathrm{NR}}^{\mu, 1}(x^{1}, y^{1}) \\ \vdots \\ \nabla \Psi_{\mathrm{NR}}^{\mu, m}(x^{m}, y^{m}) \end{bmatrix}.$$
 (30)

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By Theorem 4.9 of [18], we have the following lemma immediately.

Lemma 1 The function Ψ_{NR}^{μ} satisfies the Jacobian consistency with Ψ_{NR} .

We next show the main convergence result of this subsection.

Theorem 2 Suppose that (x^k, y^k, z^k) is a stationary point of problem Eq. (28) for each k and $(\bar{x}, \bar{y}, \bar{z})$ is an accumulation point of the sequence $\{(x^k, y^k, z^k)\}$. Then $(\bar{x}, \bar{y}, \bar{z})$ is a stationary point of problem Eq. (21) with probability one.

Proof Without loss of generality, we may assume $\lim_{k\to\infty} (x^k, y^k, z^k) = (\bar{x}, \bar{y}, \bar{z})$. Let *B* and $\bar{C} > 0$ be the same as in the proof of Theorem 1. For each *k*, since (x^k, y^k, z^k) is stationary to problem Eq. (28), we have

$$\frac{2}{N_k} \sum_{\xi^i \in \Omega_k} \nabla_{(x,y,z)} F(x^k, y^k, z^k, \xi^i) F(x^k, y^k, z^k, \xi^i) + \begin{bmatrix} \nabla \Psi_{\text{NR}}^{\mu_k}(x^k, y^k) \\ 0 \end{bmatrix} = 0.(31)$$

In a similar way to the proof of Theorem 1, we can show that

$$\lim_{k \to \infty} \frac{2}{N_k} \sum_{\xi^i \in \Omega_k} \nabla_{(x, y, z)} F(x^k, y^k, z^k, \xi^i) F(x^k, y^k, z^k, \xi^i) = \nabla \mathbb{E}_{\xi} \left[\|F(\bar{x}, \bar{y}, \bar{z}, \xi)\|^2 \right]$$
(32)

holds with probability one. We next show

$$\lim_{k \to \infty} \operatorname{dist} \left(\nabla \Psi_{\mathrm{NR}}^{\mu_k}(x^k, y^k), \, \partial \Psi_{\mathrm{NR}}(\bar{x}, \bar{y}) \right) = 0.$$

Denote by $x^k := (x^{k,1}, \ldots, x^{k,m}) \in \Re^{n_1} \times \cdots \times \Re^{n_m}, y^k := (y^{k,1}, \ldots, y^{k,m}) \in \Re^{n_1} \times \cdots \times \Re^{n_m}$ for each k and by $\bar{x} := (\bar{x}^1, \ldots, \bar{x}^m) \in \Re^{n_1} \times \cdots \times \Re^{n_m}, \bar{y} := (\bar{y}^1, \ldots, \bar{y}^m) \in \Re^{n_1} \times \cdots \times \Re^{n_m}$. From Eqs.(29) and (30), it is sufficient to show that, for each i,

$$\lim_{k \to \infty} \operatorname{dist} \left(\nabla \Psi_{\mathrm{NR}}^{\mu_k, i}(x^{k, i}, y^{k, i}), \, \partial \Psi_{\mathrm{NR}}^i(\bar{x}^i, \bar{y}^i) \right) = 0.$$
(33)

First of all, for any given *i*, we have

$$\begin{aligned} \left\| \phi_{\mathrm{NR}}^{\mu_{k}}(x^{k,i}, y^{k,i}) - \phi_{\mathrm{NR}}^{\mu_{k}}(\bar{x}^{i}, \bar{y}^{i}) \right\| \\ &\leq \left\| \phi_{\mathrm{NR}}^{\mu_{k}}(x^{k,i}, y^{k,i}) - \phi_{\mathrm{NR}}(x^{k,i}, y^{k,i}) \right\| + \left\| \phi_{\mathrm{NR}}(x^{k,i}, y^{k,i}) - \phi_{\mathrm{NR}}(\bar{x}^{i}, \bar{y}^{i}) \right\| \\ &+ \left\| \phi_{\mathrm{NR}}(\bar{x}^{i}, \bar{y}^{i}) - \phi_{\mathrm{NR}}^{\mu_{k}}(\bar{x}^{i}, \bar{y}^{i}) \right\| \\ &\leq 2C\mu_{k} + \left\| \phi_{\mathrm{NR}}(x^{k,i}, y^{k,i}) - \phi_{\mathrm{NR}}(\bar{x}^{i}, \bar{y}^{i}) \right\| \\ &\rightarrow 0 \quad \text{as } k \rightarrow +\infty, \end{aligned}$$
(34)

where the second inequality follows from Eq. (27). We consider five cases:

(I) Suppose that $\bar{x}^i = \bar{y}^i$. It follows that $\bar{\lambda}_j = \bar{x}_1^i - \bar{y}_1^i + (-1)^j \|\bar{x}_2^i - \bar{y}_2^i\| = 0$ for j = 1, 2. By Theorem 4.6 and Proposition 4.8 of [18], we have

$$\partial \Psi_{\mathrm{NR}}^{i}(\bar{x}^{i}, \bar{y}^{i}) = \left\{ 2 \begin{bmatrix} I - V \\ V \end{bmatrix} \phi_{\mathrm{NR}}(\bar{x}^{i}, \bar{y}^{i}) \middle| V \in \mathrm{co}(O, I, S) \right\},\$$

where

$$S := \left\{ \frac{1}{2} \begin{bmatrix} 1 & w^T \\ w & (1+\beta)I - \beta w w^T \end{bmatrix} \middle| \beta \in [-1, 1], \|w\| = 1 \right\}.$$

It is not difficult to see from Eqs. (23)-(26) that any accumulation points of the sequences

$$\{a_{\mu_k}(x^{k,i}, y^{k,i})\}, \{b_{\mu_k}(x^{k,i}, y^{k,i})\}, \{c_{\mu_k}(x^{k,i}, y^{k,i})\}, \{d_{\mu_k}(x^{k,i}, y^{k,i})\}$$

belong to the intervals $[0, 1], [0, 1], [0, 1], [0, \frac{1}{2}]$ respectively. Therefore, any accumulation point of $\{M_{\mu_k}(x^{k,i}, y^{k,i})\}$ must belong to co(O, I, S). On the other hand, it is easy to see from Eqs. (27) and (34) that $\lim_{k\to\infty} \phi_{NR}^{\mu_k}(x^{k,i}, y^{k,i}) =$ $\phi_{\text{NR}}(\bar{x}^i, \bar{y}^i)$. Therefore, by Eq. (22), we can obtain Eq. (33) easily. (II) Suppose that $\bar{x}^i \neq \bar{y}^i$ and $\bar{x}_2^i - \bar{y}_2^i = 0$. Since $\{\nabla \phi_{\text{NR}}^{\mu_k}(x^{k,i}, y^{k,i})\}$ is bounded, we

have from Eq. (34) that

$$\lim_{k \to \infty} \nabla \phi_{\text{NR}}^{\mu_k}(x^{k,i}, y^{k,i}) \left(\phi_{\text{NR}}^{\mu_k}(x^{k,i}, y^{k,i}) - \phi_{\text{NR}}^{\mu_k}(\bar{x}^i, \bar{y}^i) \right) = 0.$$
(35)

On the other hand, it is easy to see from Eqs. (23)–(26) that

$$\lim_{k \to \infty} a_{\mu_k}(x^{k,i}, y^{k,i}) = \lim_{k \to \infty} b_{\mu_k}(x^{k,i}, y^{k,i}) = \lim_{k \to \infty} c_{\mu_k}(x^{k,i}, y^{k,i})$$
$$= \frac{1}{2} \operatorname{sign}(\bar{x}_1^i - \bar{y}_1^i) + \frac{1}{2}$$

and $\lim_{k\to\infty} d_{\mu_k}(x^{k,i}, y^{k,i}) = 0$, which means

$$\lim_{k \to \infty} \left(M_{\mu_k}(x^{k,i}, y^{k,i}) - M_{\mu_k}(\bar{x}^i, \bar{y}^i) \right) = 0$$
(36)

and hence

$$\lim_{k \to \infty} \left(\nabla \phi_{\text{NR}}^{\mu_k}(x^{k,i}, y^{k,i}) - \nabla \phi_{\text{NR}}^{\mu_k}(\bar{x}^i, \bar{y}^i) \right) = 0.$$
(37)

Since $\{\phi_{NR}^{\mu_k}(\bar{x}^i, \bar{y}^i)\}$ is bounded, we have

$$\lim_{k \to \infty} \left(\nabla \phi_{\text{NR}}^{\mu_k}(x^{k,i}, y^{k,i}) - \nabla \phi_{\text{NR}}^{\mu_k}(\bar{x}^i, \bar{y}^i) \right) \phi_{\text{NR}}^{\mu_k}(\bar{x}^i, \bar{y}^i) = 0.$$
(38)

Therefore, it follows from Eqs. (35) and (38) that

$$\begin{split} &\frac{1}{2} \left\| \nabla \Psi_{\mathrm{NR}}^{\mu_{k},i}(x^{k,i}, y^{k,i}) - \nabla \Psi_{\mathrm{NR}}^{\mu_{k},i}(\bar{x}^{i}, \bar{y}^{i}) \right\| \\ &= \left\| \nabla \phi_{\mathrm{NR}}^{\mu_{k}}(x^{k,i}, y^{k,i}) \phi_{\mathrm{NR}}^{\mu_{k}}(x^{k,i}, y^{k,i}) - \nabla \phi_{\mathrm{NR}}^{\mu_{k}}(\bar{x}^{i}, \bar{y}^{i}) \phi_{\mathrm{NR}}^{\mu_{k}}(\bar{x}^{i}, \bar{y}^{i}) \right\| \\ &\leq \left\| \nabla \phi_{\mathrm{NR}}^{\mu_{k}}(x^{k,i}, y^{k,i}) (\phi_{\mathrm{NR}}^{\mu_{k}}(x^{k,i}, y^{k,i}) - \phi_{\mathrm{NR}}^{\mu_{k}}(\bar{x}^{i}, \bar{y}^{i})) \right\| \\ &+ \left\| \left(\nabla \phi_{\mathrm{NR}}^{\mu_{k}}(x^{k,i}, y^{k,i}) - \nabla \phi_{\mathrm{NR}}^{\mu_{k}}(\bar{x}^{i}, \bar{y}^{i}) \right) \phi_{\mathrm{NR}}^{\mu_{k}}(\bar{x}^{i}, \bar{y}^{i}) \right\| \\ &\to 0 \quad \text{as } k \to +\infty. \end{split}$$

By Lemma 1, we have

$$\lim_{k \to \infty} \operatorname{dist} \left(\nabla \Psi_{\mathrm{NR}}^{\mu_{k},i}(\bar{x}^{i},\bar{y}^{i}), \, \partial \Psi_{\mathrm{NR}}^{i}(\bar{x}^{i},\bar{y}^{i}) \right) = 0$$

and hence Eq. (33) holds.

(III) Suppose that $\bar{x}_2^i - \bar{y}_2^i \neq 0$ and $|\bar{x}_1^i - \bar{y}_1^i| \neq ||\bar{x}_2^i - \bar{y}_2^i||$. From Eqs. (23)–(26), we have

$$\lim_{k \to \infty} \left(a_{\mu_k}(x^{k,i}, y^{k,i}) - a_{\mu_k}(\bar{x}^i, \bar{y}^i) \right) = \lim_{k \to \infty} \left(b_{\mu_k}(x^{k,i}, y^{k,i}) - b_{\mu_k}(\bar{x}^i, \bar{y}^i) \right) = 0,$$

$$\lim_{k \to \infty} \left(c_{\mu_k}(x^{k,i}, y^{k,i}) - c_{\mu_k}(\bar{x}^i, \bar{y}^i) \right) = \lim_{k \to \infty} \left(d_{\mu_k}(x^{k,i}, y^{k,i}) - d_{\mu_k}(\bar{x}^i, \bar{y}^i) \right) = 0,$$

which implies Eq. (36) and hence Eq. (37). In a similar way to (II), we can get Eq. (33).

(IV) Suppose that $\bar{x}_2^i - \bar{y}_2^i \neq 0$ and $\bar{x}_1^i - \bar{y}_1^i = \|\bar{x}_2^i - \bar{y}_2^i\|$. It follows that $\bar{\lambda}_1 = 0$ and $\bar{\lambda}_2 > 0$. By Theorem 4.6 and Proposition 4.8 of [18], we have

$$\partial \Psi_{\rm NR}^i(\bar{x}^i, \bar{y}^i) = \left\{ 2 \begin{bmatrix} I - V \\ V \end{bmatrix} \phi_{\rm NR}(\bar{x}^i, \bar{y}^i) \, \middle| \, V \in \operatorname{co}(I, I + Z) \right\},\,$$

where

$$Z := \frac{1}{2} \begin{bmatrix} -1 & \frac{(\bar{x}_2^i - \bar{y}_2^i)^T}{\|\bar{x}_2^i - \bar{y}_2^i\|} \\ \frac{\bar{x}_2^i - \bar{y}_2^i}{\|\bar{x}_2^i - \bar{y}_2^i\|} & -\frac{(\bar{x}_2^i - \bar{y}_2^i)(\bar{x}_2^i - \bar{y}_2^i)^T}{\|\bar{x}_2^i - \bar{y}_2^i\|^2} \end{bmatrix}.$$

Note that, by Eqs. (23)–(26), any accumulation points of the sequences

$$\{b_{\mu_k}(x^{k,i}, y^{k,i})\}, \{c_{\mu_k}(x^{k,i}, y^{k,i})\}, \{d_{\mu_k}(x^{k,i}, y^{k,i})\}$$

belong to $[\frac{1}{2}, 1], [\frac{1}{2}, 1], [0, \frac{1}{2}]$ respectively. It is not difficult to see that any accumulation point of $\{M_{\mu_k}(x^{k,i}, y^{k,i})\}$ must belong to co(I, I + Z). Since $\lim_{k\to\infty} \phi_{\rm NR}^{\mu_k}(x^{k,i}, y^{k,i}) = \phi_{\rm NR}(\bar{x}^i, \bar{y}^i)$, by Eq. (22), we can obtain Eq. (33) easily.

(V) Suppose that $\bar{x}_2^i - \bar{y}_2^i \neq 0$ and $\bar{x}_1^i - \bar{y}_1^i = -\|\bar{x}_2^i - \bar{y}_2^i\|$. It follows that $\bar{\lambda}_1 < 0$ and $\bar{\lambda}_2 = 0$. By Theorem 4.6 and Proposition 4.8 of [18], we have

$$\partial \Psi_{\mathrm{NR}}^{i}(\bar{x}^{i}, \bar{y}^{i}) = \left\{ 2 \begin{bmatrix} I - V \\ V \end{bmatrix} \phi_{\mathrm{NR}}(\bar{x}^{i}, \bar{y}^{i}) \middle| V \in \mathrm{co}(O, Z) \right\},\$$

where

$$Z := \frac{1}{2} \begin{bmatrix} 1 & \frac{(\bar{x}_2^i - \bar{y}_2^i)^T}{\|\bar{x}_2^i - \bar{y}_2^i\|} \\ \frac{\bar{x}_2^i - \bar{y}_2^i}{\|\bar{x}_2^i - \bar{y}_2^i\|} & \frac{(\bar{x}_2^i - \bar{y}_2^i)(\bar{x}_2^i - \bar{y}_2^i)^T}{\|\bar{x}_2^i - \bar{y}_2^i\|^2} \end{bmatrix}.$$

In a similar way to (IV), we can show Eq. (33).

As a result, Eq. (33) holds in all cases. Letting $k \to +\infty$ in Eq. (31), we have from Eqs. (32)–(33) that

$$0 \in \nabla \mathbb{E}_{\xi} \left[\left\| F(\bar{x}, \bar{y}, \bar{z}, \xi) \right\|^2 \right] + \partial \Psi_{\mathrm{NR}}(\bar{x}, \bar{y}) \times \{0\} \quad \text{w.p.1},$$

which means that $(\bar{x}, \bar{y}, \bar{z})$ is a stationary point of Eq. (21) with probability one. \Box

2.3 Exponential convergence rate

In this subsection, we show that, with the increase of sample size, the optimal solutions of the approximation problem Eqs. (17) or (28) converge exponentially to a solution of the ERM formulation Eqs. (16) or (21) with probability approaching one under suitable conditions. To this end, we first introduce a lemma.

Lemma 2 [28] Let W be a compact set and $h: W \times \Omega \rightarrow \Re$ be integrable everywhere. Suppose that the following conditions hold:

(i) For every $w \in W$, the moment generating function

$$\mathbb{E}_{\xi}\left[e^{t(h(w,\xi)-\mathbb{E}_{\xi}[h(w,\xi)])}\right]$$

is finite-valued for all t in a neighbourhood of zero.

(ii) There exist a measurable function $\kappa : \Omega \to \Re_+$ and a constant $\gamma > 0$ such that

$$|h(w',\xi) - h(w,\xi)| \le \kappa(\xi) ||w' - w||^{\gamma}$$

for all $\xi \in \Omega$ and all $w', w \in W$.

(iii) The moment generating function $\mathbb{E}_{\xi}[e^{t\kappa(\xi)}]$ is finite-valued for all t in a neighbourhood of zero.

Then, for every $\varepsilon > 0$, there exist positive constants $D(\varepsilon)$ and $\beta(\varepsilon)$, independent of N_k , such that

$$\operatorname{Prob}\left\{\sup_{w\in W}\left|\frac{1}{N_k}\sum_{\xi^i\in\Omega_k}h(w,\xi^i)-\mathbb{E}_{\xi}[h(w,\xi)]\right|\geq\varepsilon\right\}\leq D(\varepsilon)e^{-N_k\beta(\varepsilon)}$$

Applying the above lemma, we can obtain the following result related to the exponential convergence of the above approximation methods.

Theorem 3 Let (x^k, y^k, z^k) be an optimal solution of Eq. (17) or Eq.(28) for each k and $(\bar{x}, \bar{y}, \bar{z})$ be an accumulation point of the sequence $\{(x^k, y^k, z^k)\}$. Then, for every $\varepsilon > 0$, there exist positive constants $D(\varepsilon)$ and $\beta(\varepsilon)$, independent of N_k , such that

$$\operatorname{Prob}\left\{\left|\theta_{\operatorname{FB}}^{k}(x^{k}, y^{k}, z^{k}) - \theta_{\operatorname{FB}}(\bar{x}, \bar{y}, \bar{z})\right| \ge \varepsilon\right\} \le D(\varepsilon)e^{-N_{k}\beta(\varepsilon)}$$
(39)

or

$$\operatorname{Prob}\left\{\left|\theta_{\operatorname{NR}}^{k}(x^{k}, y^{k}, z^{k}) - \theta_{\operatorname{NR}}(\bar{x}, \bar{y}, \bar{z})\right| \ge \varepsilon\right\} \le D(\varepsilon)e^{-N_{k}\beta(\varepsilon)}.$$
(40)

Proof Without loss of generality, we assume that $\{(x^k, y^k, z^k)\}$ itself converges to $(\bar{x}, \bar{y}, \bar{z})$. Let *B* be a compact set that contains the whole sequence $\{(x^k, y^k, z^k)\}$.

(1) Consider the case for Eq. (17). We first show that there exist positive constants $D(\varepsilon)$ and $\beta(\varepsilon)$ such that

$$\operatorname{Prob}\left\{\sup_{(x,y,z)\in B}|\theta_{\operatorname{FB}}^{k}(x,y,z)-\theta_{\operatorname{FB}}(x,y,z)|\geq\varepsilon\right\}\leq D(\varepsilon)e^{-N_{k}\beta(\varepsilon)},\qquad(41)$$

which is equivalent to show

$$\operatorname{Prob}\left\{\sup_{(x,y,z)\in B}\left|\frac{1}{N_k}\sum_{\xi^i\in\Omega_k}\|F(x,y,z,\xi^i)\|^2 - \mathbb{E}_{\xi}[\|F(x,y,z,\xi)\|^2]\right| \ge \varepsilon\right\}$$
$$\le D(\varepsilon)e^{-N_k\beta(\varepsilon)}$$

by Eqs. (16) and (17). To do this, it is sufficient to prove that the set W := B and the function $h(x, y, z, \xi) := ||F(x, y, z, \xi)||^2$ satisfy the conditions given in Lemma 2. In fact, since both Ω and B are compact, by the continuous differentiability assumption on F given in Sect. 1, these conditions hold.

Since (x^k, y^k, z^k) is an optimal solution of Eq. (17) for each k, in a similar way to Theorem 1, we can show that $(\bar{x}, \bar{y}, \bar{z})$ is an optimal solution of Eq. (14). It then follows that

$$\theta_{\rm FB}^k(x^k, y^k, z^k) \le \theta_{\rm FB}^k(\bar{x}, \bar{y}, \bar{z}), \qquad \theta_{\rm FB}(\bar{x}, \bar{y}, \bar{z}) \le \theta_{\rm FB}(x^k, y^k, z^k),$$

from which we have

$$\begin{aligned} \theta_{\mathrm{FB}}^{k}(x^{k}, y^{k}, z^{k}) &- \theta_{\mathrm{FB}}(\bar{x}, \bar{y}, \bar{z}) \\ &= \theta_{\mathrm{FB}}^{k}(x^{k}, y^{k}, z^{k}) - \theta_{\mathrm{FB}}^{k}(\bar{x}, \bar{y}, \bar{z}) + \theta_{\mathrm{FB}}^{k}(\bar{x}, \bar{y}, \bar{z}) - \theta_{\mathrm{FB}}(\bar{x}, \bar{y}, \bar{z}) \\ &\leq \theta_{\mathrm{FB}}^{k}(\bar{x}, \bar{y}, \bar{z}) - \theta_{\mathrm{FB}}(\bar{x}, \bar{y}, \bar{z}) \\ &\leq \sup_{(x, y, z) \in B} |\theta_{\mathrm{FB}}^{k}(x, y, z) - \theta_{\mathrm{FB}}(x, y, z)| \end{aligned}$$

and

$$\begin{aligned} \theta_{FB}^{k}(x^{k}, y^{k}, z^{k}) &- \theta_{FB}(\bar{x}, \bar{y}, \bar{z}) \\ &= \theta_{FB}^{k}(x^{k}, y^{k}, z^{k}) - \theta_{FB}(x^{k}, y^{k}, z^{k}) + \theta_{FB}(x^{k}, y^{k}, z^{k}) - \theta_{FB}(\bar{x}, \bar{y}, \bar{z}) \\ &\geq \theta_{FB}^{k}(x^{k}, y^{k}, z^{k}) - \theta_{FB}(x^{k}, y^{k}, z^{k}) \\ &\geq - \sup_{(x, y, z) \in B} |\theta_{FB}^{k}(x, y, z) - \theta_{FB}(x, y, z)|. \end{aligned}$$

It follows that

$$|\theta_{\mathrm{FB}}^k(x^k, y^k, z^k) - \theta_{\mathrm{FB}}(\bar{x}, \bar{y}, \bar{z})| \le \sup_{(x, y, z) \in B} |\theta_{\mathrm{FB}}^k(x, y, z) - \theta_{\mathrm{FB}}(x, y, z)|.$$

This together with Eq. (41) implies Eq. (39).

(2) Consider the case for Eq. 28. In this case, it is sufficient to show that the set $W := B \times [0, \mu_0]$ and the function $h(x, y, z, \mu, \xi) := ||F(x, y, z, \xi)||^2 + \Phi_{\text{NR}}^{\mu}(x, y)$ satisfy the conditions given in Lemma 2. In fact, this can be guaranteed by the assumptions given at the end of Sect. 1 and Eq. (27). Thus, in a similar manner to (1), we can show Eq. (40) easily. This completes the proof.

2.4 Boundedness of level sets

It is well known that the boundedness of the iteration sequences is a desired requirement for various optimization methods. In order to ensure the boundedness of the iteration sequence, we generally investigate the boundedness of level sets. Given a nonnegative number γ , the level set of the ERM model Eq. 14 is given as

$$\mathcal{L}_{\text{ERM}}(\gamma) := \{ (x, y, z) \in \mathfrak{R}^{2n+l} | \theta_{\text{ERM}}(x, y, z) \le \gamma \}.$$

Note that, if there is some $n_i > 1$ and we take

$$x^{k} := (\cdots, \underbrace{k, k, 0, \cdots, 0}_{\mathcal{K}^{n_{i}}}, \cdots)^{T}, \quad y^{k} := (\cdots, \underbrace{k, -k, 0, \cdots, 0}_{\mathcal{K}^{n_{i}}}, \cdots)^{T}$$

for every k, then both x^k and y^k belong to the cone \mathcal{K} and they are perpendicular to each other. This means $\Phi(x^k, y^k) = 0$ for each k, where Φ is given in Eq. 9 with ϕ

to be an SOC complementarity function, regardless of whether it takes ϕ_{FB} or ϕ_{NR} . As a result, we can only investigate the conditions on the mapping *F* to guarantee the boundedness of the level set $\mathcal{L}_{\text{ERM}}(\gamma)$.

Definition 3 [30] The mapping $H : \Re^p \times \Omega \to \Re^q$ is *locally coercive* if, for any $\{w^k\} \subseteq \Re^p$ satisfying $||w^k|| \to +\infty$, we have

$$\operatorname{Prob}\{\lim_{k\to\infty}\|H(w^k,\xi)\|=+\infty\}>0.$$

The main result of this subsection can be stated as follows.

Theorem 4 Suppose that F is locally coercive. Then, for any $\gamma \ge 0$, the level set $\mathcal{L}_{\text{ERM}}(\gamma)$ is bounded.

Proof Suppose on the contrary that there exist a constant $\gamma > 0$ and a sequence $\{(x^k, y^k, z^k)\} \subseteq \Re^{2n+l}$ with $||(x^k, y^k, z^k)|| \to +\infty$ such that

$$\theta_{\text{ERM}}(x^k, y^k, z^k) \le \gamma$$

for each k. It follows that

$$\gamma \ge \mathbb{E}_{\xi} \left[\|F(x^{k}, y^{k}, z^{k}, \xi)\|^{2} \right] \ge \left(\mathbb{E}_{\xi} \left[\|F(x^{k}, y^{k}, z^{k}, \xi)\| \right] \right)^{2}$$
(42)

for each k. By the Fatou's lemma [22], we have

$$\mathbb{E}_{\xi} \left[\liminf_{k \to \infty} \|F(x^{k}, y^{k}, z^{k}, \xi)\| \right] \le \liminf_{k \to \infty} \mathbb{E}_{\xi} \left[\|F(x^{k}, y^{k}, z^{k}, \xi)\| \right].$$
(43)

Note that F is locally coercive, which means that

$$\operatorname{Prob}\{\lim_{k\to\infty}\|F(x^k, y^k, z^k, \xi)\| = +\infty\} > 0.$$

Therefore, the left-hand side in Eq. (43) is infinity and hence

$$\liminf_{k \to \infty} \mathbb{E}_{\xi} \left[\left\| F(x^k, y^k, z^k, \xi) \right\| \right] = +\infty,$$

which contradicts Eq. (42) and so the level set $\mathcal{L}_{\text{ERM}}(\gamma)$ is bounded for any $\gamma \ge 0$. \Box

3 Comparison between ϕ_{NR} and ϕ_{FB}

As stated at the beginning of Sect. 2, the function ϕ_{FB} generally owns better smoothing property, while the function ϕ_{NR} has better approximation property. On the other hand, Chen and Fukushima [7] show that, in the one-dimensional case, ϕ_{NR} has some property that ϕ_{FB} does not possess; see Lemma 2.2 and Example 1 given in [7] for details. An interesting and natural question is whether the result can be extended to multi-dimensional cases. We devote to answer this question in this section. Consider the following special affine SSOCCP:

$$x \in \mathcal{K}, \ M(\xi)x + q(\xi) \in \mathcal{K}, \ x^T(M(\xi)x + q(\xi)) = 0 \quad a.e. \ \xi \in \Omega,$$
 (44)

where $M : \Omega \to \Re^{n \times n}$ and $q : \Omega \to \Re^n$. For Eq. (44), it is natural to suggest its ERM formulation as follows:

$$\min_{x} \theta(x) := \mathbb{E}_{\xi} \left[\| \Phi(x, M(\xi)x + q(\xi)) \|^2 \right], \tag{45}$$

where Φ is the same as in Eq. (9). Then we have the following result for $\phi_{\rm NR}$.

Theorem 5 Let $\Omega := \{\xi^1, \xi^2, \dots, \xi^N\}$ and each $n_i \leq 2$ in Eq.(2). Then the solution set of problem Eq. (45) with ϕ to be ϕ_{NR} is nonempty.

Proof First of all, we show that $\|\phi_{NR}(s, t)\|^2$ is a piecewise quadratic function over polyhedral partitions in $(s, t) \in \Re^{n_i} \times \Re^{n_i}$ when $n_i \leq 2$. In fact, it is evident that $\phi_{NR}(s, t) = \min\{s, t\}$ is piecewise quadratic when $n_i = 1$. Next, we suppose $n_i = 2$ and consider the following five cases:

(I) Suppose that $s_2 - t_2 = 0$. It is easy to see that

$$\|\phi_{\rm NR}(s,t)\|^2 = \begin{cases} \|s\|^2 & \text{if } s_1 \le t_1, s_2 = t_2, \\ \|t\|^2 & \text{if } s_1 \ge t_1, s_2 = t_2. \end{cases}$$

(II) Suppose that $s_1 - t_1 \ge |s_2 - t_2| > 0$. This means $s - t \in \mathcal{K}^2$ and hence

$$\|\phi_{\rm NR}(s,t)\|^2 = \|t\|^2$$

from the discussion at the beginning of Sect. 2.

(III) Suppose that $s_1 - t_1 \le -|s_2 - t_2| < 0$. This means $t - s \in \mathcal{K}^2$ and, similarly to (II), we have

$$\|\phi_{\rm NR}(s,t)\|^2 = \|s\|^2.$$

(IV) Suppose that $s_2 - t_2 > 0$ and $t_2 - s_2 \le s_1 - t_1 \le s_2 - t_2$. By Eqs. (6)–(8), we have

$$\|\phi_{\mathrm{NR}}(s,t)\|^{2} = \left\|s - [s_{1} - t_{1} - |s_{2} - t_{2}|]_{+} \left(\frac{1}{2}, -\frac{s_{2} - t_{2}}{2|s_{2} - t_{2}|}\right)^{T} - [s_{1} - t_{1} + |s_{2} - t_{2}|]_{+} \left(\frac{1}{2}, \frac{s_{2} - t_{2}}{2|s_{2} - t_{2}|}\right)^{T}\right\|^{2} = \frac{1}{4}(s_{1} + t_{1} - s_{2} + t_{2})^{2} + \frac{1}{4}(-s_{1} + t_{1} + s_{2} + t_{2})^{2}$$

(V) Suppose that $s_2 - t_2 < 0$ and $s_2 - t_2 \le s_1 - t_1 \le t_2 - s_2$. By Eqs. (6)–(8), we have

$$\|\phi_{\mathrm{NR}}(s,t)\|^{2} = \left\|s - [s_{1} - t_{1} - |s_{2} - t_{2}|]_{+} (\frac{1}{2}, -\frac{s_{2} - t_{2}}{2|s_{2} - t_{2}|})^{T} - [s_{1} - t_{1} + |s_{2} - t_{2}|]_{+} (\frac{1}{2}, \frac{s_{2} - t_{2}}{2|s_{2} - t_{2}|})^{T}\right\|^{2} = \frac{1}{4}(s_{1} + t_{1} + s_{2} - t_{2})^{2} + \frac{1}{4}(s_{1} - t_{1} + s_{2} + t_{2})^{2}.$$

In summary, from the continuity of the function ϕ_{NR} , we have

$$\|\phi_{\mathrm{NR}}(s,t)\|^{2} = \begin{cases} t_{1}^{2} + t_{2}^{2} & \text{if } s_{1} - t_{1} \ge s_{2} - t_{2}, s_{1} - t_{1} \ge t_{2} - s_{2}, \\ s_{1}^{2} + s_{2}^{2} & \text{if } t_{1} - s_{1} \ge s_{2} - t_{2}, t_{1} - s_{1} \ge t_{2} - s_{2}, \\ \frac{1}{4}(s_{1} + t_{1} - s_{2} + t_{2})^{2} + \frac{1}{4}(-s_{1} + t_{1} + s_{2} + t_{2})^{2} \\ & \text{if } t_{2} - s_{2} \le s_{1} - t_{1} \le s_{2} - t_{2}, s_{2} - t_{2} \ge 0, \\ \frac{1}{4}(s_{1} + t_{1} + s_{2} - t_{2})^{2} + \frac{1}{4}(s_{1} - t_{1} + s_{2} + t_{2})^{2} & \text{otherwise,} \end{cases}$$

which indicates that $\|\phi_{\text{NR}}(s, t)\|^2$ is indeed a piecewise quadratic function over polyhedral partitions in (s, t).

Note that the objective function of Eq. (45) can be written as

$$\theta(x) = \sum_{i=1}^{m} \sum_{j=1}^{N} p_j \|\phi_{\text{NR}}(x^i, y^i_j)\|^2,$$

where $x := (x^1, ..., x^m) \in \Re^{n_1} \times \cdots \times \Re^{n_m}$, $M(\xi^j)x + q(\xi^j) := (y_j^1, ..., y_j^m) \in \Re^{n_1} \times \cdots \times \Re^{n_m}$ for each j = 1, ..., N, and p_j denotes the probability of the sample ξ^j for each j = 1, ..., N. From the above discussion, it is not difficult to see that the objective function θ is piecewise quadratic function over polyhedral partitions. Since this function is bounded below on whole space, by the Frank–Wolfe theorem given in [15], problem Eq. (45) has an optimal solution at least. This completes the proof. \Box

Theorem 5 indicates that Lemma 2.2 in [7] can be extended from one-dimensional cases to two-dimensional cases. It is still an open question whether the lemma can be extended to general cases. Note that, by Example 1 given in [7], the conclusion in Theorem 5 does not hold for the case of ϕ_{FB} .

Remark 1 If we rewrite the affine SSOCCP Eq. (44) by introducing an additional variable as the form

$$x \in \mathcal{K}, y \in \mathcal{K}, x^T y = 0, y - M(\xi)x + q(\xi) = 0$$
 a.e. $\xi \in \Omega$

and consider its ERM model

$$\min_{(x,y)} \mathbb{E}_{\xi} \left[\|y - M(\xi)x - q(\xi)\|^2 \right] + \|\Phi(x,y)\|^2$$
(46)

instead of problem Eq. (45), then we can get an interesting and understandable result, that is, Theorem 5 remains true without the discrete assumption related to the sample

space Ω (we can show this result in a very similar way and so omit its proof here). Our next question is how about the case of ϕ_{FB} ? Note that Example 1 in [7] can not serve as a counterexample in this case. In fact, for this example, the model Eq. (46) becomes

$$\min_{(x,y)} y^2 + 1 + (x + y - \sqrt{x^2 + y^2})^2,$$

which attains its infimum at $x^* = 0$ and $y^* = 0$ obviously. We are not sure whether the model Eq. (46) with ϕ to be ϕ_{FB} has similar conclusion as ϕ_{NR} . We would like to leave it as a future work.

4 Applications

The theoretical results given in the previous sections indicate that the SSOCCP Eq. (10) can be solved via the variation scheme Eq. (14). In this section, as a further supplement, we consider two practical engineering problems.

4.1 Natural gas production and transportation

Natural gas is one of the fastest-growing energy sources. How to plan the generation and distribution of natural gas in transmission networks is becoming a key issue in gas production and transportation. Recently, a substantial number of studies focus on natural gas transmission optimization problems [23,25,29]. The most difficult issue in optimization is from the nonlinear relationship between the transmission flow in a pipeline and the pressures at two ends of the pipeline, and the uncertainty of losses at compressor stations. In this subsection, we implement the ERM framework to solve this type of problems.

Consider an optimization model for a natural gas network¹ consisted by a number of hub-and-spoke subnetworks where every hub is a compressor station with a number of fields and markets connected to and only to it. We denote by $\mathcal{N} := \{1, 2, ..., N\}$ the set of nodes in the transmission network, which is classified into three subsets: $\mathcal{N}_g \subset \mathcal{N}$ of all field nodes with producers, $\mathcal{N}_s \subset \mathcal{N}$ of all station nodes with compressors by which every gas flow is split into two or more pipelines, and $\mathcal{N}_m \subset \mathcal{N}$ of all market nodes with consumptions. Without loss of generality, we assume that the intersections between any two of the above subsets are empty. This assumption can be achieved by introducing virtual pipelines. For every node $i \in \mathcal{N}$, we have two sets of nodes connected to it: $\mathcal{I}(i)$, the set of nodes with pipelines going into node i, and $\mathcal{O}(i)$, the set of nodes with pipelines going out node i. It is worth emphasizing that, due to the hub-and-spoke structure, for any $i \in \mathcal{N}_g$, $\mathcal{I}(i)$ is empty and $\mathcal{O}(i)$ is a singleton with its element being the station node to which node i is connected. Similarly, for any $i \in \mathcal{N}_m$, $\mathcal{O}(i)$ is empty and $\mathcal{I}(i)$ is a singleton with its element being the station node from which node i is connected.

¹ We refer readers to [3,25] for detailed analysis on how to model natural gas production and transmission.

Uncertainties often occur in transmission operations (for example, a small proportion of the gas flow at a station is tapped off transmission pipelines to provide fuel for the compressors at the station; see, e.g., Sect. V in [31]). Here, we take the losses at stations as uncertainties and denote by ξ_i the loss at node $i \in \mathcal{N}_s$. We also denote the losses at all compressor stations by a random vector $\xi := (\xi_1, \ldots, \xi_S)$, where *S* is the number of stations in the network.

The transmission network is centrally operated to deliver natural gas for each market. We denote by $p_j(\mathbf{Q}_j)$ the unit price of natural gas in market $j \in \mathcal{N}_m$, where $p_j(\mathbf{Q}_j)$ is a decreasing function with respect to the supply quantity \mathbf{Q}_j into market j. In our study, we consider an extensively investigated price function $p_j(\mathbf{Q}_j) := a_j - b_j \mathbf{Q}_j$ for every $j \in \mathcal{N}_m$. At field nodes, before real transmissions, the producers are contracted for their minimum generations. We use G_i to denote the minimum generation at node i and C_i to denote the unit generation cost of natural gas at field $i \in \mathcal{N}_g$.

Now we introduce the parameters for pipelines. We denote by P_{ij}^{max} and P_{ij}^{min} $(\bar{P}_{ij}^{\text{max}} \text{ and } \bar{P}_{ij}^{\text{min}})$ the maximum and minimum pressures at the inlet (outlet) end of the pipeline from node *i* to node *j* for *i*, $j \in \mathcal{N}$. Here, we define $P_{ij}^{\text{max}} = P_{ij}^{\text{min}} = 0$ and $\bar{P}_{ij}^{\text{max}} = \bar{P}_{ij}^{\text{min}} = 0$ when *i* and *j* are not connected. To generate one unit inlet pressure for the pipeline from *i* to *j*, a cost c_{ij} is incurred. In our model, the pressures at the inlet ends of the pipelines connecting from fields to stations are fixed by the production contract and denoted by \hat{P}_{ij} for every $i \in \mathcal{N}_g$ and the corresponding station node $j \in \mathcal{O}(i)$, which is enforced by the production standards. On the other hand, the pressures at the inlet ends of the pipelines connecting to markets from stations are fixed by the supply contracts and denoted by \hat{P}_{ji} for every $i \in \mathcal{N}_m$ and the corresponding station node $j \in \mathcal{I}(i)$, which is predetermined based on the market standards.

The nonlinear relationship between the pressure difference at two ends of a pipeline and the quantity of natural gas transmitted through this pipeline can be described via the Weymouth equation. In particular, the flow \mathbf{q}_{ij} for the pipeline connecting nodes *i* and *j* is upper bounded by

$$q_{ij}^c(\hat{\mathbf{p}}_{ij},\check{\mathbf{p}}_{ij}) := K_{ij}\sqrt{(\hat{\mathbf{p}}_{ij})^2 - (\check{\mathbf{p}}_{ij})^2},\tag{47}$$

where $\hat{\mathbf{p}}_{ij}$ and $\check{\mathbf{p}}_{ij}$ are the inlet and outlet pressures, respectively, and K_{ij} is a constant computed from the physical properties of this pipeline such as length, dimension, friction factor, etc.²

$$q_{ij}^{c}(\hat{\mathbf{p}}_{ij},\check{\mathbf{p}}_{ij}) = 77.52 \times 10^{-6} \times \left(\frac{T_{b}}{P_{b}}\right) D^{5/2} \sqrt{\frac{(\hat{\mathbf{p}}_{ij})^{2} - (\check{\mathbf{p}}_{ij})^{2}}{\gamma_{g} ZTLf}},$$

 $^{^2}$ For a particular pipeline, the Weymouth equation can be expressed as (see (1) and (2) in [1] with the adjustment on parameter units)

where T_b is the base temperature (unit R), p_b is the base pressure (unit psia), D is the inside diameter (unit in), γ_g is the gas specific gravity (air = 1), Z is the gas deviation factor at average flowing temperature and average pressure, T is the average flowing temperature (unit R), L is the length of pipe (unit mile), and f is the Moody friction factor.



Fig. 1 a Linear approximation for Weymouth constraints with T = T' = 5. **b** Weymouth constraints. Weymouth constraint and its linear approximation

To deal with the nonlinearity introduced by Eq. (47), a linear approximation framework is proposed in [25], where the Weymouth equation Eq. (47) is approximated by a set of linear forms; see Fig. 1. For a pipeline connecting nodes *i* and *j*, the approximation is performed through the following two steps: Firstly, two finite sets of points $\mathcal{T} := \{\hat{p}_{ij}^t, t = 1, 2, ..., T\}$ and $\mathcal{T}' := \{\check{p}_{ij}^{t'}, t' = 1, 2, ..., T'\}$ are selected from the feasible sets of $\hat{\mathbf{p}}_{ij}$ and $\check{\mathbf{p}}_{ij}$, respectively. Without loss of generality, we let $P_{ij}^{\min} \leq \hat{p}_{ij}^1 \leq \hat{p}_{ij}^2 \leq \cdots \leq \hat{p}_{ij}^T \leq P_{ij}^{\max}$ and $\bar{P}_{ij}^{\min} \leq \check{p}_{ij}^1 \leq \check{p}_{ij}^2 \leq \cdots \leq \check{p}_{ij}^{T'} \leq \bar{P}_{ij}^{\max}$, where \hat{p}_{ij}^t and $\check{p}_{ij}^{t'}$ are selected as 'breakpoints' like in [25]. In the second step, the linear approximations are used to substitute the Weymouth constraints $\mathbf{q}_{ij} \leq q_{ij}^c(\hat{\mathbf{p}}_{ij}, \check{\mathbf{p}}_{ij})$ from Eq. (47) for all $i, j \in \mathcal{N}$ as

$$\mathbf{q}_{ij} \le K_{ij} \left(\frac{\hat{p}_{ij}^t}{\sqrt{(\hat{p}_{ij}^t)^2 - (\check{p}_{ij}^{t'})^2}} \hat{\mathbf{p}}_{ij} - \frac{\check{p}_{ij}^{t'}}{\sqrt{(\hat{p}_{ij}^t)^2 - (\check{p}_{ij}^{t'})^2}} \check{\mathbf{p}}_{ij} \right)$$
(48)

for $t \in \mathcal{T}$ and $t' \in \mathcal{T}'$. We refer readers to [25] for more details about the linear approximation of the Weymouth constraints. For ease of notation, we define

$$\hat{P}_{ij}^{tt'} := \frac{\hat{p}_{ij}^t}{\sqrt{(\hat{p}_{ij}^t)^2 - (\check{p}_{ij}^{t'})^2}}, \quad \check{P}_{ij}^{tt'} := \frac{\check{p}_{ij}^{t'}}{\sqrt{(\hat{p}_{ij}^t)^2 - (\check{p}_{ij}^{t'})^2}}.$$

Now let us look into the maximization of the overall profit from gas supply in the entire network, subject to production, transmission, and compressor constraints. Because the network is consisted by a number of hub-and-spoke subnetworks (see Fig. 2 given below), the problem can be reduced to the following second-order cone program:

$$\max \sum_{i \in \mathcal{N}_m} p_i(\mathbf{Q}_i^+) \mathbf{Q}_i^+ - \sum_{j \in \mathcal{N}_g} C_j \mathbf{Q}_j^- - \sum_{i \in \mathcal{N}} \sum_{j \in \mathcal{I}(i)} c_{ji} \hat{\mathbf{p}}_{ji}$$

s.t. $\left\{ \sum_{j \in \mathcal{O}(i)} \mathbf{q}_{ij} \ge G_i, \forall i \in \mathcal{N}_g, \right\}$

$$\begin{aligned} \mathbf{q}_{ij}^{2} + K_{ij}^{2} \check{\mathbf{p}}_{ij}^{2} &\leq K_{ij}^{2} \hat{\mathbf{p}}_{ij}^{2}, \ \forall i \in \mathcal{N}_{g}, \ j \in \mathcal{O}(i), \\ \mathbf{q}_{ji}^{2} + K_{ji}^{2} \check{\mathbf{p}}_{ji}^{2} &\leq K_{ji}^{2} \hat{\mathbf{p}}_{ji}^{2}, \ \forall i \in \mathcal{N}_{m}, \ j \in \mathcal{I}(i), \\ \mathbf{q}_{ij} &\leq K_{ij} \left(\hat{P}_{ij}^{tt'} \hat{\mathbf{p}}_{ij} - \check{P}_{ij}^{tt'} \check{\mathbf{p}}_{ij} \right), \ \forall t \in \mathcal{T}, t' \in \mathcal{T}', i \in \mathcal{N}_{s}, \ j \in \mathcal{O}(i) \cap \mathcal{N}_{s}, \\ \mathbf{Q}_{i}^{+} &= \sum_{j \in \mathcal{I}(i)} \mathbf{q}_{ji}, \ \forall i \in \mathcal{N}, \\ \mathbf{Q}_{i}^{-} &= \sum_{j \in \mathcal{O}(i)} \mathbf{q}_{ij}, \ \forall i \in \mathcal{N}, \\ \mathbf{Q}_{i}^{-} &- \mathbf{Q}_{i}^{+} \leq -\xi_{i}, \ \forall i \in \mathcal{N}_{s}, \\ \bar{P}_{ij}^{\min} &\leq \check{\mathbf{p}}_{ij} \leq \bar{P}_{ij}^{\max}, \ \forall j \in \mathcal{N}, \ i \in \mathcal{I}(j), \\ P_{ij}^{\min} &\leq \hat{\mathbf{p}}_{ij} \leq P_{ij}^{\max}, \ \forall j \in \mathcal{N}, \ i \in \mathcal{I}(j) \end{aligned}$$

$$(49)$$

Here, the decision variables include the vectors of inlet pressures, outlet pressures, and flow quantities transmitted in the pipelines and are denoted respectively by

$$\begin{cases} \check{\mathbf{p}} := \left(\check{\mathbf{p}}_{12}, \dots, \check{\mathbf{p}}_{1N}, \dots, \check{\mathbf{p}}_{ij}, \dots, \check{\mathbf{p}}_{N1}, \dots, \check{\mathbf{p}}_{N(N-1)}\right), \\ \hat{\mathbf{p}} := \left(\hat{\mathbf{p}}_{12}, \dots, \hat{\mathbf{p}}_{1N}, \dots, \hat{\mathbf{p}}_{ij}, \dots, \hat{\mathbf{p}}_{N1}, \dots, \hat{\mathbf{p}}_{N(N-1)}\right), \\ \mathbf{q} := \left(\mathbf{q}_{12}, \dots, \mathbf{q}_{1N}, \dots, \mathbf{q}_{ij}, \dots, \mathbf{q}_{N1}, \dots, \mathbf{q}_{N(N-1)}\right), \end{cases}$$

the intermediate variables \mathbf{Q}_i^+ and \mathbf{Q}_i^- are the total quantities transmitted into and out node *i* respectively for each $i \in \mathcal{N}$. The objective function includes three terms: the total revenue with $p_i(\mathbf{Q}_i^+)\mathbf{Q}_i^+$ to be the revenue obtained from market $i \in \mathcal{N}_m$, the production costs in the fields with \mathbf{Q}_i^- to be the quantity of gas produced in field $i \in \mathcal{N}_g$, and the operation costs spent for generating pressures. It is straightforwad to see that the objective function is concave and quadratic.

Now let us go through the constraints. The first set of constraints is on the productions of natural gas at field nodes, which means that the gas quantity transmitted out a field must be no less than the minimum contracted production. The second set of constraints is on the flow quantities transmitted in a pipeline from field nodes. By setting $P_{ij}^{\max} = 0$ for any unconnected pair $i \in \mathcal{N}_g$ and $j \in \mathcal{N}$, we have $\hat{\mathbf{p}}_{ij} = 0$ and hence $\mathbf{q}_{ij} = \check{\mathbf{p}}_{ij} = 0$. The third set of constraints is on the flow quantities transmitted in a pipeline to market nodes. By setting $P_{ji}^{\max} = 0$ for any unconnected pair $i \in \mathcal{N}_m$ and $j \in \mathcal{N}$, we have $\hat{\mathbf{p}}_{ji} = 0$ and hence $\mathbf{q}_{ji} = \check{\mathbf{p}}_{ji} = 0$ and hence $\mathbf{q}_{ji} = \check{\mathbf{p}}_{ji} = 0$.

Remark 2 Note that the second set of constraints in Eq. (49) can be rewritten as

$$\sqrt{\mathbf{q}_{ij}^2 + K_{ij}^2 \check{\mathbf{p}}_{ij}^2} \le K_{ij} \hat{\mathbf{p}}_{ij}$$

for every $i \in N_g$ and the corresponding $j \in O(i)$. Similarly, the third set of constraints in Eq. (49) can be rewritten as

$$\sqrt{\mathbf{q}_{ji}^2 + K_{ji}^2 \check{\mathbf{p}}_{ji}^2} \le K_{ji} \hat{\mathbf{p}}_{ji}$$

for every $i \in \mathcal{N}_m$ and the corresponding $j \in \mathcal{I}(i)$. Therefore, these two sets of constraints are actually SOC constraints.

The fourth set of constraints is on the flow in a pipeline connecting two station nodes, where the linear approximations are implemented to reformulate the constraints $\mathbf{q}_{ij} \leq q_{ij}^c(\hat{\mathbf{p}}_{ij}, \check{\mathbf{p}}_{ij}), i \neq j$ and $i, j \in \mathcal{N}_s$, into linear constraints, where $q_{ij}^c(\hat{\mathbf{p}}_{ij}, \check{\mathbf{p}}_{ij})$ is given as in Eq. (47).

Remark 3 In [25], this type of linear approximations has been used for every pipeline in a transmission network, where the number of constraints resulted from linear approximation is $N(N - 1) \times T \times T'$. For the network with hub-and-spoke substructure, the second, third and fourth sets of constraints show that we only need to implement the linear approximations to the pipelines connecting stations and so the number of constraints on pipeline flows can be reduced in our problem.

The fifth and sixth sets of constraints define \mathbf{Q}_i^+ and \mathbf{Q}_i^- as the quantities of flows transmitted into and out node $i \in \mathcal{N}$. The seventh set of constraints is on the random losses at station nodes, where ξ_i is the quantity of the natural gas tapped off at station $i \in \mathcal{N}_s$. The eighth and ninth sets of constraints are from the upper and lower bounds of inlet pressures and outlet pressures of pipelines. Recall that $P_{ij}^{\max} = P_{ij}^{\min} = 0$ and $\bar{P}_{ij}^{\max} = \bar{P}_{ij}^{\min} = 0$ when *i* and *j* are not connected. Recall also that the pressures at inlet ends of pipelines connecting from fields are fixed by the contracts and thus we define $\bar{P}_{ij}^{\max} = \bar{P}_{ij}^{\min} = \hat{P}_{ij}$ for all $i \in \mathcal{N}_g$ and, similarly, the inlet ends of pipelines connecting to the markets from stations are fixed by the supply contracts and thus we define $\bar{P}_{ji}^{\max} = \bar{P}_{ji}^{\min} = \hat{P}_{ji}$ for all $i \in \mathcal{N}_m$. It is worth mentioning that, in the real world, the natural gases produced at different

It is worth mentioning that, in the real world, the natural gases produced at different fields are usually with different percentages of their chemical components, where these percentages are often used to measure the quality of natural gases. Accordingly, another set of constraints has to be made on inlet and outlet pressures to control the mixed gas at each station to achieve the contracted quality standard.

To concentrate our focus on applying theoretical framework, we assume that the natural gas qualities at different fields are the same and never changed in the transmission. This assumption can be relaxed by introducing a set of linear equality constraints for mass balance on each component; see, e.g., [25].

Before proceeding to the numerical tests, we summarize the notation on parameters used in the model in Table 1.

Let us consider an example on a natural gas transmission network with three compressor stations. The network is described in Fig. 2. In this example, the set of market nodes $\mathcal{N}_m = \{1, 2, ..., 6\}$, the set of field nodes $\mathcal{N}_g = \{1', 2', 3'\}$, and the set of station nodes $\mathcal{N}_s = \{7, 8, 9\}$. Moreover, markets 1 and 2 (nodes $\{1, 2\}$) and field 1 (node $\{1'\}$) are connected to station 1 (node 7), markets 3 and 4 (nodes $\{3, 4\}$) and field 2 (node $\{2'\}$) are connected to station 2 (node 8), and markets 5 and 6 (nodes $\{5, 6\}$) and field 3 (node $\{3'\}$) are connected to station 3 (node 9).

The values of the parameters in the model are given in Table 2. In the model, we fix the outlet pressures of pipelines to each compressor station at 15 (unit: psia) and cost c_{ij} for generating one unit inlet pressure to be 87 (unit: k×CNY/psia) for all pipelines. In addition, for uncertainties in the model, we let the losses ξ_i at stations (i.e., nodes

G _i	Minimum production at field $i \in \mathcal{N}_g$
K _{ij}	Weymouth constant for pipeline from node <i>i</i> to $j \in \mathcal{O}(i)$
$\hat{P}_{ij}^{tt'},\check{P}_{ij}^{tt'}$	Coefficients in the linear approximation of Weymouth equations
$P_{ij}^{\min}, P_{ij}^{\max}$	Lower and upper bounds on inlet end of pipeline from <i>i</i> to $j \in O(i)$
$\bar{P}_{ij}^{\min}, \bar{P}_{ij}^{\max}$	Lower and upper bounds on outlet end of pipeline from i to $j \in \mathcal{O}(i)$
$a_i - b_i \mathbf{Q}_i^+$	Unit price for gas in market $i \in \mathcal{N}_m$
C_i	unit cost for gas production in field $i \in \mathcal{N}_g$
c_{ij}	Unit cost for generating pressure at an end of pipeline from $i \in \mathcal{N}$
	to $j \in \mathcal{O}(i)$



Fig. 2 Structure of the natural gas network

i = 7, 8, 9 follow normal distribution with means being 15, 20, 10 and variances being 5.5, 9.0, 3.5, respectively.

In our numerical tests, we used the linear approximation Eq. (48) with T = T' = 10 for the Weymouth equation Eq. (47). Note that the linear approximation does not change the objective function and other constraints. We solved our optimization problems and the problems in [25] with the same samples of ξ . In Table 3, we denote our optimization problem and the problem in [25] by SOC(*n*) and LC(*n*) respectively, where *n* is the sample size in each test. In our tests, we varied *n* from 100, 300 to 1000 and compared the results of SOC(*n*) and LC(*n*).

We implemented the ERM scheme to solve this model and analyzed the impact of loss uncertainties at stations to the overall profit and optimal operations in the transmission network. The results given in Table 3 were obtained by using the function ϕ_{NR} . The problems were solved in the GAMS platform by NLP solver. Table 3 lists the

Table 1 Notation

Network	t data													
Pipeline										Market o	lata			
From node	To node	<i>Pb</i> (psia)	T_b (R)	D (in)	γ_g (air = 1)	z (-)	Len (mile)	f (-)	T (R)	Node	am (kCNY/mmcfd)	<i>b</i> _{<i>m</i>} (kCNY/mmcfd ²)	$p_{m'm}^{\min}$ (psia)	$p_{m'm}^{\max}$ (psia)
1′	7	15	560	20	0.87	0.93	33	0.01	560	1	29	0.04	15	15
7	1	15	560	30	0.87	0.93	11	0.01	560	2	26	0.04	15	15
7	2	15	560	20	0.87	0.93	12	0.01	560	3	22	0.03	15	15
2	8	15	560	25	0.87	0.93	75	0.01	560	4	21	0.03	15	15
5,	8	15	560	30	0.85	0.93	28	0.01	546	5	30	0.02	15	15
×	б	15	560	25	0.85	0.93	12	0.01	546	9	25	0.02	15	15
×	4	15	560	20	0.85	0.93	12	0.01	546	Field dat	a			
8	6	15	560	20	0.85	0.93	80	0.01	546	Node	G_g	C_{g}	$p^{\max}_{gg'}$	$p^{\min}_{gg'}$
3,	6	15	560	20	0.90	0.93	23	0.01	564	00	(mmcdf)	(kCNY/mmcdf)	(psia)	(psia)
6	5	15	560	20	0.90	0.93	13	0.01	564	1′	450	19	50	0
6	9	15	560	25	0.90	0.93	12	0.01	564	2,	800	15	50	0
6	٢	15	560	30	06.0	0.93	72	0.01	564	3′	275	18	50	0

Table 2 Network of Fig. 2: weymouth equation parameters, production costs, price co-efficiencies

Dutimal colution		opumai nows, opu	Imal injection F	oressures, and c	pumai values					
Sample size	Flows to m	arket <i>m</i>					Sample size	Inlet pressu	res at field g	
	q 71 (mmcfd)	q 72	q 83	q 84	q 95	q 96		q _{1'7} (mmcfd)	q _{2/8}	q 3/9
SOC(100)	297.13	242.36	200.00	131.94	764.05	368.92	SOC(100)	589.28	1136.50	378.83
LC(100)	283.92	244.73	196.78	136.54	742.03	339.83	LC(100)	559.71	1207.92	359.06
SOC(300)	303.59	254.21	200.00	137.75	753.24	361.26	SOC(300)	608.49	1045.08	402.18
LC(300)	312.71	262.43	194.41	139.05	724.55	312.90	LC(300)	589.28	1112.05	412.03
SOC(1000)	305.02	250.39	200.00	142.54	748.76	352.07	SOC(1000)	615.08	1008.24	437.90
LC(1000)	317.85	265.92	195.57	140.31	735.61	331.45	LC(1000)	601.44	1052.43	441.12
Sample size	Inlet pressu	ires to market m					Sample size	Inlet pressu	res at field g	
	Ď 71	Ď 72	Ď83	$\check{\mathbf{p}}_{84}$	Ď 95	Ď 96		$\check{\mathbf{p}}_{1'7}$	$\check{\mathbf{p}}_{2'8}$	Ď3/9
	(psia)							(psia)		
SOC(100)	26.87	39.71	24.73	21.91	43.33	31.01	100	19.56	43.64	26.98
LC(100)	25.17	40.25	23.16	22.71	40.00	29.02	LC(100)	17.02	45.92	26.01
SOC(300)	28.10	40.54	24.73	22.16	43.06	30.76	300	19.69	42.06	27.55
LC(300)	29.74	42.98	23.01	23.22	39.55	28.32	LC(300)	18.03	43.53	28.31
SOC(1000)	28.15	40.27	24.73	22.37	42.94	30.56	1000	19.74	41.40	28.40
LC(1000)	30.29	43.12	23.11	23.90	39.11	27.88	LC(1000)	18.81	42.01	29.82
Sample size			100	300	1000	Sample size	C.	100	300	1000
Optimal value (i	mCNY)		1.315	1.367	1.392	Time (sec)		129	217	289
Optimal value ii	n LC (mCNY)		1.233	1.172	1.216	Time in LC	(sec)	107	194	296

sample averaged solutions. Here, to avoid redundancy, we only report the main results in approximation solutions for inlet pressures in pipelines, gas quantities transmitted by pipelines, and the optimal values of objective function under different sample sizes.

Notice that, in our method, the linear approximation is only incorporated for the constraints of gas quantities in pipelines connecting stations rather than all pipelines in 'LC(*n*)'. Therefore, we can take the results solved from the 'LC(*n*)' model as approximation to the results in 'SOC(*n*)'. From another point of view, both models can be taken as approximations to the true natural gas transmission problem, where 'SOC(*n*)' is closer with less number of linear approximation of the Weymouth constraints. For computational time, the results show that solving the model with second-order cone constraint is almost at the same level as 'LC(*n*)' with a little longer computational time.

4.2 Stochastic SOCP optimal power flow

In this subsection, we consider a stochastic optimal power flow (OPF) model in radial network connected to the wind farms and recast it as a stochastic SOCP problem. The proposed stochastic SOCP-OPF model can be adopted as a tool for different stochastic analysis of power systems. We implemented the preceding ERM scheme to solve the SOCP-OPF model and observed the impact of power injection uncertainty on the total generation cost in the power systems.

A radial network is composed of buses and lines connecting these buses and has a tree topology. The root of the tree is a substation bus that is connected to the transmission network. It has a fixed voltage and redistributes the bulk power receiving from the transmission network to other buses. We index the substation bus by 0 and the other buses by 1, ..., N. Denote by $\mathcal{N} := \{0, 1, ..., N\}$ the collection of all buses and let $\mathcal{N}^+ := \mathcal{N} \setminus \{0\}$. Each line connects an ordered pair (i, j) of buses where bus j lies on the unique path from bus i to bus 0. Let \mathcal{E} denote the collection of all lines and abbreviate $(i, j) \in \mathcal{E}$ by $i \to j$ for convenience.

Uncertainty often occurs when renewable power resources such as wind are incorporated. We assume that a subset W of buses holds uncertain power sources (wind farms) and, for each bus *i* which holds uncertain power sources, the stochastic amount of power generated by source *i* is of the form $\xi_i := \xi_i^p + \mathbf{i}\xi_i^q$, where ξ_i is an independent random variable with known mean and deviation. In particular, we investigate both the Gaussian and Weibull distributions of ξ_i . In our model, we further assume the independence of wind power fluctuations at different sites, which is justified by the fact that the wind farms are sufficiently far away from each other. For the typical OPF time span 15 minutes and typical wind speed of 10m/s, fluctuations of wind at the farms more than 10km apart are not correlated.

For each bus $i \in \mathcal{N}$, let \mathbf{V}_i denote its complex voltage and define $\mathbf{v}_i := |\mathbf{V}_i|^2$. Specifically, the substation voltage v_0 is given and fixed. Let $\mathbf{s}_i := \mathbf{p}_i + \mathbf{i}\mathbf{q}_i$ denote the power injection of bus i, where p_i and q_i denote the real and reactive power injections respectively. For each line $(i, j) \in \mathcal{E}$, let $z_{ij} := r_{ij} + \mathbf{i}x_{ij}$ denote its impedance. Denote by \mathbf{I}_{ij} the complex current from bus i to bus j and let $\mathbf{I}_{ij} := |\mathbf{I}_{ij}|^2$. Denote further by $\mathbf{S}_{ij} := \mathbf{P}_{ij} + \mathbf{i}\mathbf{Q}_{ij}$ the sending-end power flow from bus i to bus j, where \mathbf{P}_{ij} and \mathbf{Q}_{ij}

Table 4 Notation

$\mathbf{V}_i, \mathbf{v}_i$	Complex voltages on bus <i>i</i> with $\mathbf{v}_i = \mathbf{V}_i ^2$
$\mathbf{s}_i = \mathbf{p}_i + \mathbf{i}\mathbf{q}_i$	Complex net injection on bus <i>i</i>
$\mathbf{I}_{ij}, \mathbf{l}_{ij}$	Complex currents from buses <i>i</i> to <i>j</i> with $\mathbf{l}_{ij} = \mathbf{I}_{ij} ^2$
$\mathbf{S}_{ij} = \mathbf{P}_{ij} + \mathbf{i}\mathbf{Q}_{ij}$	Complex power flowing out from buses i to bus j
$z_{ij} = r_{ij} + \mathbf{i} x_{ij}$	Impedance on line (i, j)





stand for the real and reactive power flow respectively. As customary, we assume that the complex voltage V_0 on the substation bus is given. We summarize the notation in Table 4 and Fig. 3.

The OPF problem seeks to minimize the generation cost, subject to power flow constraint, power injection constraint, and voltage constraint. Following [14,17], in case of a radial network, the stochastic OPF using branch flow model is reduced to the following convex optimization problem with exact relaxation or, more precisely, a second-order cone program, interpreted as operations in real variables:

$$\begin{split} \min \sum_{i \in \mathcal{N}} f_i(\mathbf{p}_i^g) \\ \text{s.t.} &\left\{ \mathbf{P}_{ij} = (\mathbf{p}_i^g + \xi_i^p) - \mathbf{p}_i^c + \sum_{h:h \to i} (\mathbf{P}_{hi} - r_{hi} \mathbf{I}_{hi}), \ \forall (i, j) \in \mathcal{E}, \\ &\mathbf{Q}_{ij} = (\mathbf{q}_i^g + \xi_i^q) - \mathbf{q}_i^c + \sum_{h:h \to i} (\mathbf{Q}_{hi} - x_{hi} \mathbf{I}_{hi}), \ \forall (i, j) \in \mathcal{E}, \\ &\mathbf{p}_0^g - \mathbf{p}_0^c + \sum_{h:h \to 0} (\mathbf{P}_{h0} - r_{h0} \mathbf{I}_{h0}) = 0, \\ &\mathbf{q}_0^g - \mathbf{q}_0^c + \sum_{h:h \to 0} (\mathbf{Q}_{h0} - x_{h0} \mathbf{I}_{h0}) = 0, \\ &\mathbf{v}_i - \mathbf{v}_j = 2(r_{ij} \mathbf{P}_{ij} + x_{ij} \mathbf{Q}_{ij}) - \mathbf{I}_{ij}(r_{ij}^2 + x_{ij}^2), \ \forall (i, j) \in \mathcal{E}, \\ &\frac{\mathbf{P}_{ij}^2 + \mathbf{Q}_{ij}^2}{\mathbf{v}_i} \leq \mathbf{I}_{ij}, \ \forall (i, j) \in \mathcal{E}, \\ &\mathbf{s}_i \in S_i, \ i \in \mathcal{N}^+, \\ &\underline{v}_i \leq \mathbf{v}_i \leq \overline{v}_i, \quad i \in \mathcal{N}^+ \right\} \forall \ \xi_i, \ i \in \mathcal{N}^+, \end{split}$$

where $\xi_i := \xi_i^p + \mathbf{i}\xi_i^q$, $\mathbf{p}_i := \mathbf{p}_i^c - \mathbf{p}_i^g$ and $\mathbf{q}_i := \mathbf{q}_i^c - \mathbf{q}_i^g$ are the real and reactive net loads at node *i*. In particular, \mathbf{p}_i^c and \mathbf{q}_i^c are the real and reactive power consumption at node *i*, \mathbf{p}_i^g and \mathbf{q}_i^g are the real and reactive conventional power generation at node *i*. We use $h : h \to i$ to denote a collection of buses in \mathcal{N} prior to *i* in the tree network topology with $(h, i) \in \mathcal{E}$ and use $h : h \to 0$ to denote the collection of buses in \mathcal{N} prior to the substation root with $(h, 0) \in \mathcal{E}$. In addition, we assume that each f_i is convex quadratic and, particularly, $f_i(\mathbf{p}_i^g) := c_{i2}(\mathbf{p}_i^g)^2 + c_{i1}\mathbf{p}_i^g + c_{i0}$ in our model.

Notice that the convex relaxed power flow equation $\mathbf{l}_{ij} \geq \frac{\mathbf{P}_{ij}^2 + \mathbf{Q}_{ij}^2}{\mathbf{v}_i}$, $(i, j) \in \mathcal{E}$, is exactly in the form of a rotated second-order cone in \mathfrak{R}^4 , which is a convex set given as

$$\mathcal{K}_r^2 := \{ (x_1, x_2, x_3) \in \Re \times \Re \times \Re^2 \mid x_1 x_2 \ge x_3^T x_3, x_1 \ge 0, x_2 \ge 0 \}.$$

Trivially, the rotated second-order cone in \Re^4 can be expressed as a linear transformation (actually, a rotation) of the (plain) second-order cone in \Re^4 , due to

$$x_1x_2 \ge x_3^T x_3, x_1 \ge 0, x_2 \ge 0 \iff \left\| \begin{bmatrix} x_1 - x_2 \\ 2x_3 \end{bmatrix} \right\| \le x_1 + x_2.$$

Recall that $(x_1, x_2, x_3) \in \mathcal{K}_r^2$ if and only if $(x_1 + x_2, x_4) \in \mathcal{K}^4$, where $x_4 := (x_1 - x_2, 2x_3)$. For a clear presentation in the subsequent discussion, we recast the above distribution network stochastic dispatch problem in the following compact SOCP form:

min
$$f(\mathbf{x})$$

s.t. $\left\{ \mathbf{x} \in \mathcal{X}, A\mathbf{x} + B\xi = 0, \|G_i \mathbf{x}\| \le g_i^T \mathbf{x}, \forall i \text{ with } (i, j) \in \mathcal{E} \right\} \forall \xi,$
(50)

where the vector **x** represents all dispatching variables related to optimal power flow of the distribution network, $f(\mathbf{x})$ represents the total generation cost, and \mathcal{X} is the feasible set of radial distribution network.

Notice that Eq. (50) actually coincides with the linear form of Eq. (13), which is not computationally trackable by any commonly-used commercial SOCP solvers such as MOSEK or Gurobi. Our key step toward numerical solution of problem Eq. (50) is to reformulate it into the SSOCCP Eq. (10) by its KKT system, as discussed previously. Hence, as in convex programming, the KKT conditions are necessary and sufficient for global optimality [21]. As each KKT point is a global minimizer of Eq. (50), we may consider to solve Eq. (50) by searching its KKT points, which is exactly what we have discussed in the preceding sections for SSOCCP.

In order to evaluate the proposed SSOCP-OPF, a slightly modified version of a real-world 47-bus network in the service territory of Southern California Edison (SCE) with two wind farms connected to bus 5 and bus 20 are considered. The SCE network



Fig. 4 Schematic diagram of SCE 47-bus distribution system

is shown in Fig. 4 with parameters given in Table 5. We suppose that the system regulator is to optimize the total generation cost in an hourly basis in the presence of variable wind power generations by assuming that the forecasted distribution for wind speed is available for the next hour interval. The dispatch results from the day ahead market, which are obtained by using ϕ_{FB} and ϕ_{NR} , based on the wind power assuming Gaussianity and Weibull distribution injected to bus 5 and bus 20 in GAMS platform using default NLP solvers, are given in Tables 6 and 7 respectively. Tables 6 and 7 also depict the expected residual and the total generation cost, as the sample size increases.

From the numerical results, we observed that, as the sample size increases, the convergence in terms of both ϕ_{FB} and ϕ_{NR} are stable, e.g., there are clearly convergent trends toward the expected residual, as well as the dispatching variables. However, as one may observe immediately from the above tables, even with a fairly small smoothing parameter $\mu = 10^{-4}$, ϕ_{NR} results in smaller and better expected residuals in some sense. Another observation of interest is that, from the time consumptions, the ERM scheme using ϕ_{NR} performs computationally much powerful than the case of ϕ_{FB} . Nevertheless, this phenomenon comes as no surprise to us because, as mentioned at the beginning of Sect. 2, compared with ϕ_{FB} , ϕ_{NR} usually preserves more information of the complementary structure.

5 Conclusions

We have proposed the ERM formulation Eq. (14) for the SSOCCP Eq. (10). Some properties related to existence of solutions have been given and an approximation method based on the Monte Carlo techniques and some smoothing techniques have been presented. Further applications including the natural gas production and transportation problems and the stochastic optimal power flow problem in radial network have also been discussed.

Note that we may use the constrained optimization problem

min
$$\mathbb{E}_{\xi} [\|F(x, y, z, \xi)\|^2] + \|\Phi(x, y)\|^2$$

s.t. $x \in \mathcal{K}, y \in \mathcal{K}$

Netwo	rk data																
Line d	ata			Line da	ta			Line dat	ta			Load	data	Load (lata	PV ge	nerators
From bus	Dus	R (D)	X (S)	From bus	To bus	R (2)	х ⁽²⁾	From bus	To bus	R (Ω)	x (C)	Bus no.	Peak MVA	Bus no.	Peak MVA	Bus no.	Nameplate capacity
_	2	0.259	0.808	∞	41	0.107	0.031	21	22	0.198	0.046	1	10	34	0.2		
2	13	0	0	8	35	0.076	0.015	22	23	0	0	11	0.67	36	0.27	13	1.5 MW
7	3	0.031	0.092	8	6	0.031	0.031	27	31	0.046	0.015	12	0.45	38	0.45	17	0.4 MW
3	4	0.46	0.092	6	10	0.015	0.015	27	28	0.107	0.031	14	0.89	39	1.34	19	1.5 MW
3	14	0.092	0.031	6	42	0.153	0.046	28	29	0.107	0.031	16	0.07	40	0.13	23	1 MW
3	15	0.214	0.046	10	11	0.107	0.076	29	30	0.061	0.015	18	0.67	41	0.67	24	2 MW
4	20	0.336	0.061	10	46	0.229	0.122	32	33	0.046	0.015	21	0.45	42	0.13		
4	5	0.107	0.183	11	47	0.031	0.015	33	34	0.031	0	22	2.23	44	0.45	Shunt	capacitors
5	26	0.061	0.015	11	12	0.076	0.046	35	36	0.076	0.015	25	0.45	45	0.2	Bus	Namplate
5	9	0.015	0.031	15	18	0.046	0.015	35	37	0.076	0.046	26	0.2	46	0.45	No.	1 capacity
9	27	0.168	0.061	15	16	0.107	0.015	35	38	0.107	0.015	28	0.13				
9	٢	0.031	0.046	16	17	0	0	42	43	0.061	0.015	29	0.13	Base $r = 12$	/oltage (KV) .35	1	6000 KVAR
L	32	0.076	0.015	18	19	0	0	43	44	0.061	0.015	30	0.2	Base I	€VA=1000	ю	1200 KVAR
٢	8	0.015	0.015	20	21	0.122	0.092	43	45	0.061	0.015	31	0.07	Substá = 12	ation voltage .35	37	1800 KVAR
8	40	0.046	0.015	20	25	0.214	0.046					32	0.13			47	1800KVAR
8	39	0.224	0.046	21	24	0	0					33	0.27				

Table 5 Network of Fig. 1: line impedances, peak spot load KVA, capacitors and PV generation's nameplate ratings

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 Table 6
 OPF results for SCE 47-bus obtaining from SSOCP-OPF using $\phi_{\rm FR}$

		,						
Power uncertainty	Gausian wind po	ower uncertainty			Weibull wind po	wer uncertainty		
Sample size Expected residual Generation cost (MW)	100 2.849 24.272	500 3.433 24.255	1000 3.397 25.104	2000 3.407 25.052	100 8.625 41.879	500 8.840 42.466	1000 8.504 42.594	2000 8.660 42.267
Bus13 (MW)	$p_{13}^g = 0.242$	$p_{13}^g = 0.194$	$p_{13}^g = 0.244$	$p_{13}^g = 0.248$	$p_{13}^g = 0.437$	$p_{13}^g = 0.444$	$p_{13}^g = 0.437$	$p_{13}^g = 0.437$
(MV Ar)	$q_{13}^g = 1.500$	$q_{13}^g = 1.500$	$q_{13}^g = 1.500$	$q_{13}^g = 1.500$	$q_{13}^g = 1.500$	$q_{13}^g = 1.500$	$q_{13}^g = 1.500$	$q_{13}^g = 1.500$
Bus17 (MW)	$p_{17}^g = 0.180$	$p_{17}^g = 0.194$	$p_{17}^g = 0.244$	$p_{17}^g = 0.237$	$p_{17}^{g} = 0.400$	$p_{17}^{g} = 0.400$	$p_{17}^g = 0.400$	$p_{17}^g = 0.400$
(MV Ar)	$q_{17}^g = 0.400$	$q_{17}^{g} = 0.400$	$q_{17}^g = 0.400$	$q_{17}^g = 0.400$	$q_{17}^g = 0.400$	$q_{17}^g = 0.400$	$q_{17}^g = 0.400$	$q_{17}^g = 0.400$
Bus 19 (MW)	$p_{19}^g = 0.185$	$p_{19}^g = 0.200$	$p_{19}^g = 0.244$	$p_{19}^g = 0.233$	$p_{19}^g = 0.459$	$p_{19}^g = 0.466$	$p_{19}^g = 0.437$	$p_{19}^g = 0.443$
(MV Ar)	$q_{19}^g = 1.500$	$q_{19}^g = 1.500$	$q_{19}^g = 1.500$	$q_{19}^g = 1.500$	$q_{19}^g = 1.500$	$q_{19}^g = 1.500$	$q_{19}^g = 1.500$	$q_{19}^g = 1.500$
Bus23 (MW)	$p_{23}^g = 0.189$	$p_{23}^g = 0.205$	$p_{23}^g = 0.239$	$p_{23}^g = 0.230$	$p_{23}^g = 0.474$	$p_{23}^g = 0.482$	$p_{23}^g = 0.419$	$p_{23}^g = 0.428$
(MV Ar)	$q_{23}^g = 1.000$	$q_{23}^g = 1.000$	$q_{23}^g = 1.000$	$q_{23}^g = 1.000$	$q_{23}^g = 1.000$	$q_{23}^g = 1.000$	$q_{23}^g = 1.000$	$q_{23}^g = 1.000$
Bus24 (MW)	$p_{24}^g = 0.187$	$p_{24}^g = 0.202$	$p_{24}^g = 0.241$	$p_{24}^g = 0.228$	$p_{24}^g = 0.466$	$p_{24}^g = 0.474$	$p_{24}^g = 0.428$	$p_{24}^g = 0.440$
(MV Ar)	$q_{24}^g = 2.000$	$q_{24}^g = 2.000$	$q_{24}^{g} = 2.000$	$q_{24}^g = 2.000$	$q_{24}^g = 2.000$	$q_{24}^{g} = 2.000$	$q_{24}^g = 2.000$	$q_{24}^g = 2.000$
Times (s)	168.753	280.493	316.686	431.546	192.221	321.740	240.382	454.491

Table 7 OPF results for 5	SCE 47-bus obtaini	ng from SSOCP-O	PF using $\phi_{ m NR}^{\mu}$ with	h $\mu = 10^{-4}$				
Power uncertainty	Gausian				Weibull			
Sample size Expected residual Generation cost (MW)	100 1.310 11.534	500 1.514 11.504	1000 1.500 11.807	2000 1.551 11.667	100 3.801 18.742	500 3.841 18.906	1000 3.692 18.923	2000 3.487 18.086
Bus13 (MW)	$p_{13}^g = 0.115$	$p_{13}^g = 0.115$	$p_{13}^g = 0.118$	$p_{13}^g = 0.117$	$p_{13}^g = 0.187$	$p_{13}^g = 0.189$	$p_{13}^g = 0.189$	$p_{13}^g = 0.181$
(MV Ar)	$q_{13}^g = 1.500$	$q_{13}^g = 1.500$	$q_{13}^g = 1.500$	$q_{13}^g = 1.500$	$q_{13}^g = 1.500$	$q_{13}^g = 1.500$	$q_{13}^g = 1.500$	$q_{13}^g = 1.500$
Bus17 (MW)	$p_{17}^g = 0.115$	$p_{17}^g = 0.115$	$p_{17}^g = 0.118$	$p_{17}^g = 0.117$	$p_{17}^g = 0.187$	$p_{17}^g = 0.189$	$p_{17}^g = 0.189$	$p_{17}^g = 0.181$
(MV Ar)	$q_{17}^g = 0.400$	$q_{17}^g = 0.400$	$q_{17}^g = 0.400$	$q_{17}^8 = 0.400$	$q_{17}^g = 0.400$	$q_{17}^g = 0.400$	$q_{17}^g = 0.400$	$q_{17}^g = 0.400$
Bus 19 (MW)	$p_{19}^g = 0.115$	$p_{19}^g = 0.115$	$p_{19}^g = 0.118$	$p_{19}^g = 0.117$	$p_{19}^g = 0.187$	$p_{19}^g = 0.189$	$p_{19}^g = 0.189$	$p_{19}^g = 0.181$
(MV Ar)	$q_{19}^g = 1.500$	$q_{19}^g = 1.500$	$q_{19}^g = 1.500$	$q_{19}^g = 1.500$	$q_{19}^g = 1.500$	$q_{19}^g = 1.500$	$q_{19}^g = 1.500$	$q_{19}^g = 1.500$
Bus23 (MW)	$p_{23}^g = 0.115$	$p_{23}^g = 0.115$	$p_{23}^g = 0.118$	$p_{23}^g = 0.117$	$p_{23}^g = 0.187$	$p_{23}^g = 0.189$	$p_{23}^g = 0.189$	$p_{23}^g = 0.181$
(MV Ar)	$q_{23}^g = 1.000$	$q_{23}^g = 1.000$	$q_{23}^g = 1.000$	$q_{23}^g = 1.000$	$q_{23}^g = 1.000$	$q_{23}^g = 1.000$	$q_{23}^g = 1.000$	$q_{23}^g = 1.000$
Bus24 (MW)	$p_{24}^g = 0.115$	$p_{24}^g = 0.115$	$p_{24}^g = 0.118$	$p_{24}^g = 0.117$	$p_{24}^g = 0.187$	$p_{24}^g = 0.189$	$p_{24}^g = 0.189$	$p_{24}^g = 0.181$
(MV Ar)	$q_{24}^g = 2.000$	$q_{24}^g = 2.000$	$q_{24}^g = 2.000$	$q_{24}^g = 2.000$	$q_{24}^g = 2.000$	$q_{24}^g = 2.000$	$q_{24}^g = 2.000$	$q_{24}^g = 2.000$
Times (s)	10.278	18.773	20.925	18.909	9.944	10.064	34.614	34.946

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as a new ERM formulation, instead of the unconstrained formulation Eq. (14). It is possible to extend the convergence results shown in Sect. 2 to this case because the feasible region of the above problem is convex and the Slater's constraint qualification holds for it obviously. One advantage of this constrained formulation is to guarantee better feasibility of approximation solutions than the unconstrained formulation. Alternatively, as is known to us, the constrained optimization problem is generally more difficult to solve than the unconstrained optimization problem.

On the other hand, we notice that the multistage variational inequality problems, which are important generalizations of the single-stage problem Eq. (11) and can be traced back to the multistage stochastic programs as well, have been considered by Chen et al. [8] and Rockafellar Wets [24]. As a future work, we will discuss similar extensions of the SSOCCP Eq. (10) in the next step.

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